



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

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Director

Oil Conservation Division

22-Sep-03

BP AMERICA PRODUCTION COMPANY

PO BOX 22048

TULSA OK 74121-0000

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

EMPIRE ABO UNIT 022	F-31-17S-28E	30-015-01643-00-00	Inspection No. iGEG0326145331
Inspection Date:	9/18/2003 12:35:25 PM	Corrective Action Due by:	12/22/2003
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Gerry Guye	Yes	No
Comments on Inspection:	Idle well (Rule 201). TA status expired Feb 2003.		
EMPIRE ABO UNIT 023A	J-31-17S-28E	30-015-01650-00-00	Inspection No. iGEG0326147844
Inspection Date:	9/18/2003 1:16:11 PM	Corrective Action Due by:	12/22/2003
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Gerry Guye	Yes	No
Comments on Inspection:	Idle Well (Rule 201). Last production 1973.		
EMPIRE ABO UNIT 022B	K-31-17S-28E	30-015-01651-00-00	Inspection No. iGEG0326148308

Inspection Date: 9/18/2003 1:25:03 PM

Corrective Action Due by: 12/22/2003

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Gerry Guye

Yes

No

Comments on Inspection: Idle well (Rule 201). Last production 1999

EMPIRE ABO UNIT 392

B-35-17S-28E

30-015-22818-00-00

Inspection No. iGEG0326135688

Inspection Date: 9/18/2003 9:54:39 AM

Corrective Action Due by: 12/22/2003

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Gerry Guye

Yes

No

Comments on Inspection: idle well (Rule 201).

EMPIRE ABO UNIT 393

B-35-17S-28E

30-015-22819-00-00

Inspection No. iGEG0326135914

Inspection Date: 9/18/2003 9:58:30 AM

Corrective Action Due by: 12/22/2003

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Gerry Guye

Yes

No

Comments on Inspection: Idle well (Rule 201). TA status expired May 2003.

EMPIRE ABO UNIT 395

B-35-17S-28E

30-015-22843-00-00

Inspection No. iGEG0326138962

Inspection Date: 9/18/2003 10:49:13 AM

Corrective Action Due by: 12/22/2003

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Gerry Guye

Yes

No

Comments on Inspection: Idle well (Rule 201). TA status expired in Oct 2002

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,


Artesia OGD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.