Submit To Appropriate District Office State Lease - 6 copies State of New Mexico											_	Form C-105	
Fee Lease - 5 copies Energy, Minerals and Natu						atural R	esources	-	WELL API	NO	R	evised June 10, 2003	
1625 N French Dr, Hobbs, NM 88220 District II								30-015-32					
District II Oil Conservation Division District III 1220 South St. Francis Dr.								5. Indicate Type of Lease					
1000 Rto Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						-	STATE State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								140					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER									State IE	or omer.	Бі феннені і на		
	etion: /ORK 🔀 I OVER	DEEPEN 🗆	PLUG BAC		DIFF. RES <u>VR.</u> □ <u>OT</u>	HER							
2. Name of Operator									8. Well No.				
Chesapeake C		nc.			JUN 28	2007		_ _	2				
3. Address of Opera 2010 Rankin H		d TX 79	701		OCD-AR				Pool name of Hackberry H		ınyon, Ea	st	
4. Well Location	vvy iviiaiaii	4, 17, 10		<u></u> -	OCD-AIX	12017							
Unit Letter	<u>M</u> :						e unu	660	F	eet From		est Line	
	16 11 Date T.I			ip 225	Smpl. (Ready to Prod.)		26E		NMPM z RKB, RT, GR,		ddy	County Casinghead	
10/15/2002	05/25/200	07	06/	05/200			47 GR	_ _	. KKD, K1, UK,		14. Elev.	Cashighead	
15. Total Depth	16. P	ug Back T.D			Multiple Compl. Hov	w Many	18. Interv Drilled B		Rotary Tools		Cable 7	Tools	
11750	116				nes? No		Rotary	y 	0-11750				
19. Producing Inter Canyon Lime 9				ottom, Na	ame					:0. Was D lo	rectional Su	irvey Made	
21. Type Electric at			1000						22. Was Well Cored				
GR/CBL/CCL									No				
CASING SIZE	7 T V	/EIGHT LB./	ET	CA	SING RECO		eport all s OLE SIZE	strir	ngs set in w	ell)	DI A	MOUNT PULLED	
13 3/8	48	EIGHT EB./	11.	760 17 1/2			OLE SIZE		800	J KLCOK	D A.	WOONT TOLLED	
9 5/8	40						12 1/2		400				
5 1/2	17		:	1175	0	8 3/4			2090				
24.				LIN	NER RECORD				Т	UBING	RECORD		
SIZE	TOP	ВО	TTOM		SACKS CEMENT	SCREE	N	SIZ		DEPTH	I SET	PACKER SET	
						-			7/8	9892		9892	
26. Perforation re Morrow 11126	ecord (interval	, size, and nu	mber)		<u> </u>				ACTURE, CE				
Canyon Lime		8 4 spf, 50	3 holes	s			<u> INTERVAL</u> 8-11378		AMOUNT AND KIND MATERIAL USED CIBP @ 11100 w/ 2 sx cmt				
						9955-			2500 gals 15% HCL w/4 gpt iron control				
28		——————————————————————————————————————		1 1 (01		ODUC			7 w	(D.)	G)		
Date First Production 06/05/2007	on	Flowi		thod (Fla	owing, gas lift, pump	oing - Size o	ind type pum	p)	Well Status Produci	•	Shut-in)		
Date of Test	Hours Teste			a	Prod'n For	Oil - B	hi.	Gas	s - MCF	Water -	. RM	Gas - Oil Ratio	
06/12/2007	24)/64	ke Size Prod'n For Test Period		2	1		164	0	- Вот.	82000	
Flow Tubing Press.	Casing Pres		lculated our Rate	culated 24- Oil - Bbl.			s - MCF	1	Water - Bbl.	Oı	Oil Gravity - API - (Corr.)		
500 1300 2						. 16	64		0 56.3				
29. Disposition of C	Gas (Sold, use	d for fuel, ve	nted, etc	:.)						Test Witt	nessed By	ν.	
Sold 30. List Attachmen	ts												
C-104, C-102												·	
31 I hereby certij	fy that the in	formation s	hown o	n both s	sides of this form a	s true and	l complete t	o the	best of my kn	owledge	and belief		
Signature	wille	ti	We,		Printed Name Shay Stri	cklin	Ti	itle	Regulatory	Tech.		Date 06/25/2007	
E-mail Address	s sstrick	lin@chker	ergy.c	om									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon 9827	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn 10105	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka 10311	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand2536	T.Todilto	т			
T. Drinkard	T. Bone Springs 4964	T. Entrada	т.			
T. Abo	T.Morrow 10690	T. Wingate	Т.			
T. Wolfcamp 8700	т.	T. Chinle	Т.			
T. Penn	т.	T. Permian	Т.,			
T. Cisco (Bough C)9190	т.	T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES

		•	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
No. 1, from	to	No. 3, from	to
	to		
•	IMPORTANT V		
Include data on rate of water	inflow and elevation to which water	r rose in hole.	•
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To ,	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
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			,	ų			:
			*				
				,			
			:				
			-			,	-
		3					
			·			•	

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV					Santa Fe, NI	M 87505		_					
1220 S. St. Francis	Dr., Santa I	Fe, NM 87505						Ĺ	∟ AME	ENDED R	.EPORT		
		V	ELL LO	OCATIO	N AND ACR	EAGE DEDIC	CATIONPLA	T					
1	API Numbe			' Pool Code		' Pool Name							
30-015-324	10		779	77960 Hackberry Hills; Canyon, East									
Property (Code				'Well Number								
30428		State IE			2								
OGRID 1	No.				'Elevation								
147179		Chesapea	ke Operat	ing Inc.	ng Inc.						3447 GR		
					¹⁰ Surface	Location							
UL or lot no.	Section	Township	Range	Range Lot Idn Feet from		North/South line	Feet from the	East/West line			County		
M	16	22S	26E	26E 660		South	660 West			Eddy			
			11 Bo	ottom Ho	le Location It	f Different Fron	n Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County		
M	16	22S	26E		660	South	660	West		Eddy			
" Dedicated Acres	" Joint o	r Infill "C	Consolidation	Code "Or	der No.					<u> </u>			
320													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

