

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator

Merit Energy Company

3. Address of Operator

13727 Noel Road, Suite 500 Dallas, Texas 75240

4. Well Location

Unit Letter \_\_\_\_\_ : \_\_\_\_\_ feet from the \_\_\_\_\_ north \_\_\_\_\_ line and \_\_\_\_\_ 1980 \_\_\_\_\_ feet from the \_\_\_\_\_ west \_\_\_\_\_ line

Section 9 Township 17-S Range 31-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: \_\_\_\_\_ ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OR REPAIR AND ABANDON ☐CASING/CEMENT JOB ☐OTHER: MIT Test ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/15/07 - MIRU, NU BOP, Release Guiberson UN-6 Packer, TOO H W/IPC tubing &amp; packer, PU Work String &amp; 4-3/4" bit, TIH, Tag Fill @ 3063", PU 2 jts off bottom, SWI, SDFN.

06/18/07 - Open well, RU Graco reverse rig. CO to 3610' getting casing back, running rough, circ hole clean, start laying down work String, layed down 30 jts. SWI, SDFN.

06/19/07 - Open well, layed down rest of work string, rig up hydro tester, test IPC in hole to 7000 psi, circ packer fluid, set Baker Hornet Packer @ 3048.05', w/97 jts of IPC 2-3/8" tubing, test to 500 psi for 10 minutes, held ok, RDMO.

06/26/07 - Conduct NMOCD MIT test, test witness by NMOCD Field Inspector. Well tested OK, returned to injection. Original chart to NMOCD with Field Inspector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE *Karen J. Smith* TITLE Sr. Regulatory Analyst DATE 06/26/2007

Type or print name

E-mail address:

Telephone No. (972) 628-1610

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record - NMOCD

7/6/07