

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Catclaw Draw
8. Well Number 16
9. OGRID Number 6137
10. Pool name or Wildcat Upper Penn; Cisco

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260

4. Well Location
Unit Letter E : 2310 feet from the North line and 990 feet from the West line
Section 13 Township 21S Range 25E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3301'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: UPPER PENN; CISCO PLUGBACK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/28/07 – 07/03/07:

MIRU. RU kill trk pmp 29 blw & ld tbq – NU/DN/WH – NU/BOP. Rls pkr & L/D tbq & pkr. RIH & set CIBP @ 10,120' + 35' cmt. New PBTD @ 10,085'. RIH perf Cisco @ 8,544 - 8,553'; (4SPF) 36 holes. TIH & set pkr @ 8,489' w/280 jts in hole. Swab. Acidize 8544 – 8553' w/1500 gal 15% HCl NEFE acid. Swab. No economic reserves.

Note: Currently evaluating for SWD well or P&A. If well is P&A'd; responsibility of Devon. If well is converted to SWD; change of operator to be done and Chevron will operate. Well on the NMOCD Compliance list.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 07/09/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com Telephone No. (405) 552-7802
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE JUL 11 2007

Conditions of Approval (if any):