Submit 3 Copies To Appropriate District Office	State of New M	l exico	Form C-103
District I 1625 N. French Dr. Hobbs NM 88240	rand Ave. Artesia, MM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.
District II			30-015-35569
District III			5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELI	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Cronos Fee
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator		JUN 29 2007	9. OGRID Number
	nd Gussman Permian, LLC N. Marienfeld, Suite 508		155615 10. Pool name or Wildcat
	Midland, TX 797001	OCD ARTESIA	Loving Morrow
4. Well Location			
Unit LetterE:	1950_feet from theNorth_	line and66	60feet from theWestline
Section 20		Range 28E	NMPM County Eddy
	11. Elevation (Show whether D		
Pit or Below-grade Tank Application		9' GR	
Pit type Reserve Depth to Groundwater 100' + Distance from nearest fresh water well >1000' Distance from nearest surface water <200'			
Pit Liner Thickness: 20 mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ⊠
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/25/07 Drilled to 6087'. Survey at 6039' = 1.25 degrees. Drilling Consultant notified Mike Bratcher (NMOCD) of plans to run and			
cement intermediate casing starting	in several hours. TOH. Started r	unning 9-5/8" casing'.	
06/26/07 Finished running 32 jts of 9-5/8" / 40# / P-110 / LTC and 105 jts of 9-5/8" / 40# / N-80 / LTC casing to 6079'. Circulated and			
conditioned mud. Pumped 20 bbl water spacer, 1525 sx 50/50/10 Poz Class C lead (11.9ppg, 2.28 CuFt/sk) and 200 sxs Class C tail			
(14.8 ppg, 1.33 CuFt/sk). Displaced with mud and circulated cement to surface with an estimated 150 bbls of cement going in to the pits. Bumped plug, floats held. Wait on cement for 4 hrs. ND BOP. Set slips, cut off casing and install B section. NU BOPs.			
Bumped plug, Hoats held. Walt on	cement for 4 hrs. ND BOP. Set s	lips, cut off casing and	i install B section. NO BOPs.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE VYYV	Vest TITLE D	rilling Operations Eng	gineerDATE6/27/07
Type or print name	t F-mail address:	terryw@naguss co	m Telephone No. (432) 682-4429
For State Use Only	D man address	TOTAL THE STANDARDS TO	
ADDDOVED DV	THE T		DATE
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

7/1/07