District I 1625 N. French Dr., Hobbs, N District II
1301 W. Grand Avenue, Artes
District III 1000 Rio Brazos Road, Aztec, 1824 874 District IV 1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico **Energy Minerals and Natural Resources**

13 200 Submit 2 Copies to appropriate District Office in accordance OCD-ARTESIA with Rule 116 on back side of form OCD-ARTESIA

Form C-141 Revised October 10, 2003

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

30-015	-056	08	Rele	ease Notific	ation	and Co	rrective A	ction	l				
D5687						OPERATOR							
Name of Company Americo Energy Resources, LLC						Contact Oscar Nosrati							
Address 757		Telephone No. 713-984-9700											
Facility Name East Shugart Unit #16 Injection Well							Facility Type Injection Well						
Surface Owner BLM #15 Mineral Owner B							BLM Lease No. NM-10192						
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County			
F	34	18 S	31 E	2,310	North		2.310	West		Eddy			
<u> </u>		10.5		 	HOILI	T		West					
LatitudeLongitude NATURE OF RELEASE													
Type of Release Produced water and oil Volume of Release 150 bbls. Volume Recovered 130 bbls.													
Source of Release										Hour of Discovery 6/24/07 p.m.			
							6/24/07 a.m.						
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Gerry Guye							
By Whom? Don Gray						Date and Hour 6/25/07 1:20 p.m.							
Was a Watercourse Reached? ☐ Vas. ☑ No.							If YES, Volume Impacting the Watercourse. N/A						
☐ Yes ⊠ No									···	······································		· · · · · · · · · · · · · · · · · · ·	
If a Watercourse was Impacted, Describe Fully.*													
N/A													
Describe Cause of Problem and Percedial Action Taken *													
Describe Cause of Problem and Remedial Action Taken.* Injection well supply line ruptured. Replaced line.													
myseus supp.ys rupuusu. Aspussu mis.													
Describe Are	a Affected	and Cleanup A	Action Tal	cen.*	· · · · · · · · · · · · · · · · · · ·								
				sed predominantly					00' additio	onal area affo	ected. C	Contracted	
Quanah Services' vacuum trucks to recover fluid. Successfully recovered approximately 90% of released fluid.													
Thombs: cost	C. 41-4 41- 2				1-4- 4- 41-	- 1 4 - C	1		- 4 41 - 4		OCD -	.1	
				is true and completed in the complete is true and complete in the contract of									
public health	or the envi	ronment. The	acceptano	ce of a C-141 repo	rt by the	NMOCD m	arked as "Final Re	eport" d	oes not rel	ieve the ope	rator of	liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMQCQ acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,	or local lay	ws and/or regu	lations.	hance of a C-141	epon uc	jes not tenev	e the operator of r	cspons	ibility for C	omphance v	viui aiiy	Ouici	
Signature: Salah Manan							OIL CONS	SERV	ATION	DIVISIO)N		
							Approved by District Supervisor:						
Printed Name	: Robert M	l. (Don) Gray		i		rpproved by	District Superviso	"/(
Title: Land Manager							Approval Date: 11 3 2007 Expiration Date:						
E-mail Address: don.gray@americoenergy.com						Conditions of Approval: Attached							
Date: 7/6/07	•	Phone											

^{*} Attach Additional Sheets If Necessary



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

July 13, 2007

Americo Energy Resources, LLC 7575 San Felipe, #200 Houston, TX 77063

ATTN: Mr. Don Gray

05687

RE: East Shugart Unit #16, API 30-015-05688

Dear Sir:

This office is in receipt of your C-141 on the produced water release, on this facility.

NMOCD Rule 19.15.3.116 states in part ... "The responsible person must complete division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site www.emnrd.state.nm.us/ocd under the heading publications.

Remediation requirements may be subject to other federal, state and local laws or regulations.

Within 30 days, on or before August 13, 2007, completion of remedial activities should be finalized and a final report summarizing all actions taken to mitigate environmental damage related to the leak, spill or release will be provided to OCD for approval.

If I may be of further service or if you have any questions please feel free to contact me.

Non

Gerry Gure

Deputy Field Inspector NMOCD District II, Artesia (505) 748-1283 ext 105 Cell (505) 626-0843

e-mail: gerry.guye@state.nm.us