Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

If Indian, Allottee or Tribe Name

5	Lease	Serial	No

NMNM113927	
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abandoned we	ell. Use Form 3160-3	(APD) for such pro	posais.		
SUBMIT IN TR	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or Ca	A/Agreement, Name and/or No.
2 Name of Operator Marbob Ene		3b. Phone No. (include 505-748-3303	JUN 27 2001 CD-AR.	8. Well Name Hang 'Em -9. API Well 1 30-015-34	n High Federal #1 No. 294
PO Box 227, Artesia, NM 882 Location of Well (Footage, Sec.,					ool, or Exploratory Area ; Morrow (Gas)
660 FNL 1980 FEL, Sec. 35-T	· · · · · · · · · · · · · · · · · · ·			11. County or I	
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RE	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other
		ally, give subsurface location	s and measured and true	vertical depths o	f all pertinent markers and zones.

Marbob Energy Corporation proposes to perforate, acidize and test the following Atoka, Strawn, Canyon & Wolfcamp zones:

Plug back methods will be determined based on results of previous zone(s).

determined that the site is ready for final inspection.)

Atoka	9091' - 9169' (14 shots)	1000 gal NE Fe 7 1/2% HCl Morro	ow acid
Strawn	8812' - 8833' (14 shots)	1000 gal NE Fe 15% HCl acid	_
Canyon 1	8534' - 8547' (6 shots)	1500 gal NE Fe 15% HCl acid	SEE ATTACHED FUR ONS OF APPROVAL
Canyon 2 Canyon 3	8397' - 8426' (6 shots) 8216' - 8264' (11 shots)	1500 gal NE Fe 15% HCl acid 2000 gal NE Fe 15% HCl acid	SEE ALTAONS OF APPROVE
Canyon 4	7900' - 7906' (7 shots)	1000 gal NE Fe 15% HCl acid	SEE ATTACHED FOR CONDITIONS OF APPROVAL
Wolfcamp	6808' - 6814' (14 shots)	1000 gal NE Fe 15% HCl acid	
Woltcamp	6808' - 6814' (14 shots)	1000 gai NE Fe 15% HCl acid	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)				
Diana J. Briggs	Title Production Analy	st		
Signature MAD	Date	06/18/2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
V				
Approved by	Title	Date		
Conditions of approval, if any, are attached Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted for the plug back and testing presented in this sundry with the following stipulations:
- 2. The operator will provide information on how the formations will be separated for testing and abandonment.
- 3. A minimum of 35' of bailed cement or 50' of pumped cement is required on top of a CIBP when perfs are abandoned and the CIBP must be set between 50' and 100' of the top perforation.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/25/07