



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5 Lease Serial No

NMLC 069627A

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well



Oil Well



Gas Well



Other

JUN 26 2007

2 Name of Operator

BEPCO, L P

OCD-ARTESIA

3a Address

P O. BOX 2760 MIDLAND TX 79702-2760

3b Phone No (include area code)

(432)683-2277

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

N/2 SE/4 & S/2 NE/4, Surface Loc 1980 FSL, 785 FEL,  
Sec 30, T24S, R30E;  
Bottom Hole Loc 1626.6' FNL, 2275' FEL, Sec 30, T24S,  
R30E

7 If Unit or CA/Agreement, Name and/or No

NMNM 71016X6

8 Well Name and No

Poker Lake Unit #251H

9 API Well No.

30-015-34404

10 Field and Pool, or Exploratory Area

Nash Draw (Del/BS/Avalon Sd)

11. County or Parish, State

Eddy  
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |  |
|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other ADD DELAWARE |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       | PERFS  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Add perfs @ 8758-8762' w/6 jsfp (24 holes); frac w/ 131308 gals of slick produced water, 18295 gals Lightning 2500 x-linked gel, 5000 lbs 40/70 & 5000 lbs 20/40 Ottawa sand, 10000 lbs 14/30 LiteProp & 500 lbs 16/30 Super LC.

Add perfs @ 8358-8362' w/6 jsfp (24 holes); frac w/ 17434 gals produced water, 133934 gals slick produced water, 13800 gals Lightning 2500 Xlinked gel, 10000 lbs 20/40 Brady, 10000 lbs 14/30 Lite Prop, 2400 lbs 16/30 SLC.

Add perfs @ 8008-8012' w/6 jsfp (24 holes); attempted to frac using 11256 gals produced water.

Add perfs @ 7888-7892' w/6 jsfp (24 holes); frac w/ 42459 gals produced water, 25318 gals produced slick water, 1021 lbs 20/40 Ottawa sand & 508 lbs Lite Prop. Re-perf interval w/6 jsfp (24 holes) for a total of 48 holes.

Re-frac 8008-8012' & 7888-7892' intervals w/ 82206 gals Lightning 2500 X-linked Gel, 115540 lbs 20/40 Ottawa sand & 58275 lbs 20/40 Super LC.

RIH w/214 jts 2-7/8" tubing with sub pump intake at 6700'. Well back on production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 04/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JUN 23 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER