## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
135 1 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

IIIN 2 8 7 Submit to Appropriate District Office

1000 R10 Brazos I	Rd., Aztec, N	M 87410			20 South St.	Francis Dr	2014 5 8	2007		5 Copies	
District IV 1220 S St. Franci	is Dr., Santa I	Fe. NM:87:	5050		Santa Fe, N.		OCD-ART	<b>TESIA</b>		AMENDED REPORT	
					-	AND AUTHO					
<sup>1</sup> Operator na			20,4 TO	K ALL	OWADLE	AND ACTIO	<sup>2</sup> OGRID Nur		MINDI	OKI	
Yates Petrole					DHC-388	7			025575		
105 South For			at Cheste		)%-Oil 4%-G	5				tive Date	
Artesia, NM <sup>4</sup> API Number			tary; Mor l Name	row 100	0%-Oil 96% <b>-</b> C	Gas 100%-Water			e-Entry		
30-015-		Poor	i Name		Cemetary; I	Morrow		Poo	l Code	74640	
<sup>7</sup> Property Code 8 Property Name									<sup>9</sup> Well Number		
Conoco AG					Conoco AGK D	C Deep Federal			4		
II. 10 Sur	face Loca	tion									
		ownship	Range	Lot Idn		North/South Line	1	East/W		County	
A	26	20S	24E		660	North	660	Ea	st	Eddy	
	tom Hole				Y						
UL or lot no.	Section T	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
12 Lse Code	13 Producing Code		14 Gas Co	onnection ite	<sup>15</sup> C-129 Peri	mit Number   16	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
F	F		6/15								
III. Oil ai	nd Gas T	ranspor	rters								
18 Transport	ter			•		porter Name				<sup>20</sup> O/G/W	
OGRID						Address					
147831						ergy Company				G	
<b>"在我</b> "我。	4				105 South Fourth Street Artesia, NM 88210					The state of the s	
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Name of the last o											
IV. Well	Completi				23 mp.	24 ppgp	25 D. 6			26 pug MG	
IV. Well	Completi	22 Ready	Date		<sup>23</sup> TD 9650'	<sup>24</sup> PBTD 9605'	<sup>25</sup> Perfora 9330'-93		70.70	<sup>26</sup> DHC, MC DHC-3887	
IV. Well 21 Spud Dat RE 3/9/07	Completi te		Date )7		9650'	9605'	9330'-93			DHC-3887	
IV. Well 21 Spud Dat RE 3/9/07	Completi te	22 Ready	Date )7 <sup>28</sup> Casing	g & Tubir	9650'	9605'	9330'-93		30 Sack	DHC-3887	
IV. Well 21 Spud Dat RE 3/9/07	Completi te	22 Ready	Date )7 <sup>28</sup> Casing		9650'	9605'	9330'-93		30 Sack	DHC-3887	
IV. Well <sup>21</sup> Spud Dat RE 3/9/07 <sup>27</sup> Hol	Completi te le Size	22 Ready	Date )7 <sup>28</sup> Casing	g & Tubir 9-5/8"	9650'	9605' <sup>29</sup> Depth S 1108'	9330'-93		30 Sack	DHC-3887 as Cement Place	
IV. Well <sup>21</sup> Spud Dat RE 3/9/07 <sup>27</sup> Hol	Completi te	22 Ready	Date )7 <sup>28</sup> Casing	g & Tubir	9650'	9605'	9330'-93		30 Sack	DHC-3887	
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IV. Well 21 Spud Dat RE 3/9/07 27 Hol 14-3 8-3	Completi te le Size 3/4" 1/8"	22 Ready	Date 07 <sup>28</sup> Casing	g & Tubin 9-5/8" 7"	9650'	9605'  29 Depth S  1108'  8108'	9330'-93		<sup>30</sup> Sack In	DHC-3887 as Cement Place Place	
IV. Well 121 Spud Dat RE 3/9/07 27 Hol 14-3 8-3 6-1	Completi te le Size 3/4" 1/8"	22 Ready 6/14/0	Date 07 <sup>28</sup> Casing	g & Tubin 9-5/8" 7" 4-1/2" 2-3/8"	9650' ng Size	9605'  29 Depth S  1108'  8108'  7591'-965	9330'-93 Set	68'	<sup>30</sup> Sack In In 250 s	DHC-3887 as Cement Place Place sx (circ)	
IV. Well 21 Spud Dat RE 3/9/07 27 Hol 14-3 8-3	Completi te le Size 3/4" 1/8"	Gas Delive	Date 07 <sup>28</sup> Casing ery Date	7" 4-1/2" 2-3/8"	9650' ng Size	9605'  29 Depth S  1108'  8108'  7591'-965  9218'	9330'-93 Set	og. Pressi	<sup>30</sup> Sack In In 250 s	DHC-3887 as Cement Place Place sx (circ)  36 Csg. Pressure	
IV. Well 121 Spud Dat RE 3/9/07 27 Hol 14-3 8-3 6-1 V. Well 131 Date New 6	Completi te  le Size  3/4"  8/4"  Fest Data Oil 32 C	Gas Delive 6/15/0	Date 17 <sup>28</sup> Casing ery Date 17	7" 4-1/2" 2-3/8"	9650' ng Size  Fest Date 6/25/07	9605'  29 Depth S  1108'  8108'  7591'-965  9218'  34 Test Leng 24 hrs	9330'-93 Set	68'	<sup>30</sup> Sack In In 250 s	DHC-3887 as Cement Place Place sx (circ)  36 Csg. Pressure Packer	
IV. Well 121 Spud Dat RE 3/9/07 27 Hol 14-3 8-3 6-1 V. Well 1	Completi te  le Size  3/4"  8/4"  Fest Data Oil 32 C	Gas Delive 6/15/0	Date 17 <sup>28</sup> Casing ery Date 17	7" 4-1/2" 2-3/8"	Pest Date 6/25/07	9605'  29 Depth S  1108'  8108'  7591'-965  9218'  34 Test Leng 24 hrs  40 Gas	9330'-93 Set	og. Pressi	<sup>30</sup> Sack In In 250 s	DHC-3887  IS Cement  Place  Place  Sx (circ)  36 Csg. Pressure Packer  41 Test Method	
IV. Well 121 Spud Dat RE 3/9/07 27 Hol 14-3 8-3 6-1 V. Well 131 Date New 6	Completi te  le Size  3/4"  8/4"  Fest Data Oil 32 C	Gas Delive 6/15/0	Date 17 <sup>28</sup> Casing ery Date 17	7" 4-1/2" 2-3/8"	9650' ng Size  Fest Date 6/25/07	9605'  29 Depth S  1108'  8108'  7591'-965  9218'  34 Test Leng 24 hrs	9330'-93 Set	og. Pressi	<sup>30</sup> Sack In In 250 s	DHC-3887 as Cement Place Place sx (circ)  36 Csg. Pressure Packer	
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IV. Well  21 Spud Dat RE 3/9/07  27 Hol  14-3  8-3  6-1  V. Well T  31 Date New 0  37 Choke Siz NA	Completite  le Size  3/4"  1/8"  Fest Data Oil 32 Completite  ify that the rewith and that	Gas Delive 6/15/0  38 Oil 0  ules of the at the info	Date 17 28 Casing ery Date 17 1 e Oil Cons	9-5/8" 7" 4-1/2" 2-3/8" ervation I	Pest Date 6/25/07  Water 12  Division have	9605'  29 Depth S  1108'  8108'  7591'-965  9218'  34 Test Leng 24 hrs  40 Gas	9330'-93 Set  10'  th 35 T)	og. Pressu NA	In In 250 s	DHC-3887  IS Cement  Place  Place  Sx (circ)   36 Csg. Pressure Packer  41 Test Method Flow Test	
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IV. Well  21 Spud Dat RE 3/9/07  27 Hol  14-3  8-3  6-1  V. Well T  31 Date New 0  37 Choke Siz NA  42 I hereby certi been complied of complete to the Signature:  Printed name:	Completite  le Size  3/4"  1/8"  Fest Data Oil 32 Completite  ify that the rewith and that	Gas Delive 6/15/0  38 Oil 0  ules of the at the info	Date 17 28 Casing ery Date 17 1 e Oil Cons	9-5/8" 7" 4-1/2" 2-3/8" ervation I	Pest Date 6/25/07 Water 12 Division have e is true and	9605'  29 Depth S  1108'  8108'  7591'-965  9218'  34 Test Leng 24 hrs  40 Gas 573	9330'-93 Set  10'  th 35 T)	og. Pressu NA	In In 250 s	DHC-3887  IS Cement  Place  Place  SX (circ)   36 Csg. Pressure Packer  41 Test Method Flow Test  N	
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