

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Artesia, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-00207

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number
135

9. OGRID Number
6137

10. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter F : 1650 feet from the North line and 2980 feet from the East line
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3314' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐ TA STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A successful Mechanical Integrity Test was performed on the referenced well on 7/06/07. A representative from the NM OCD was present to witness the test and the original chart was retained by the NM OCD, District II.

The following was performed:

MIRU kill truck and pressured casing to 360 psi (instructed by Richard Inge of NMOCD). Held pressure for 30 minutes. RDMO.

Devon Energy Production Company, L.P., respectfully requests an extension to our temporarily abandoned status while we evaluate the well's potential.

Temporary Abandoned Status approved
1/17/2008

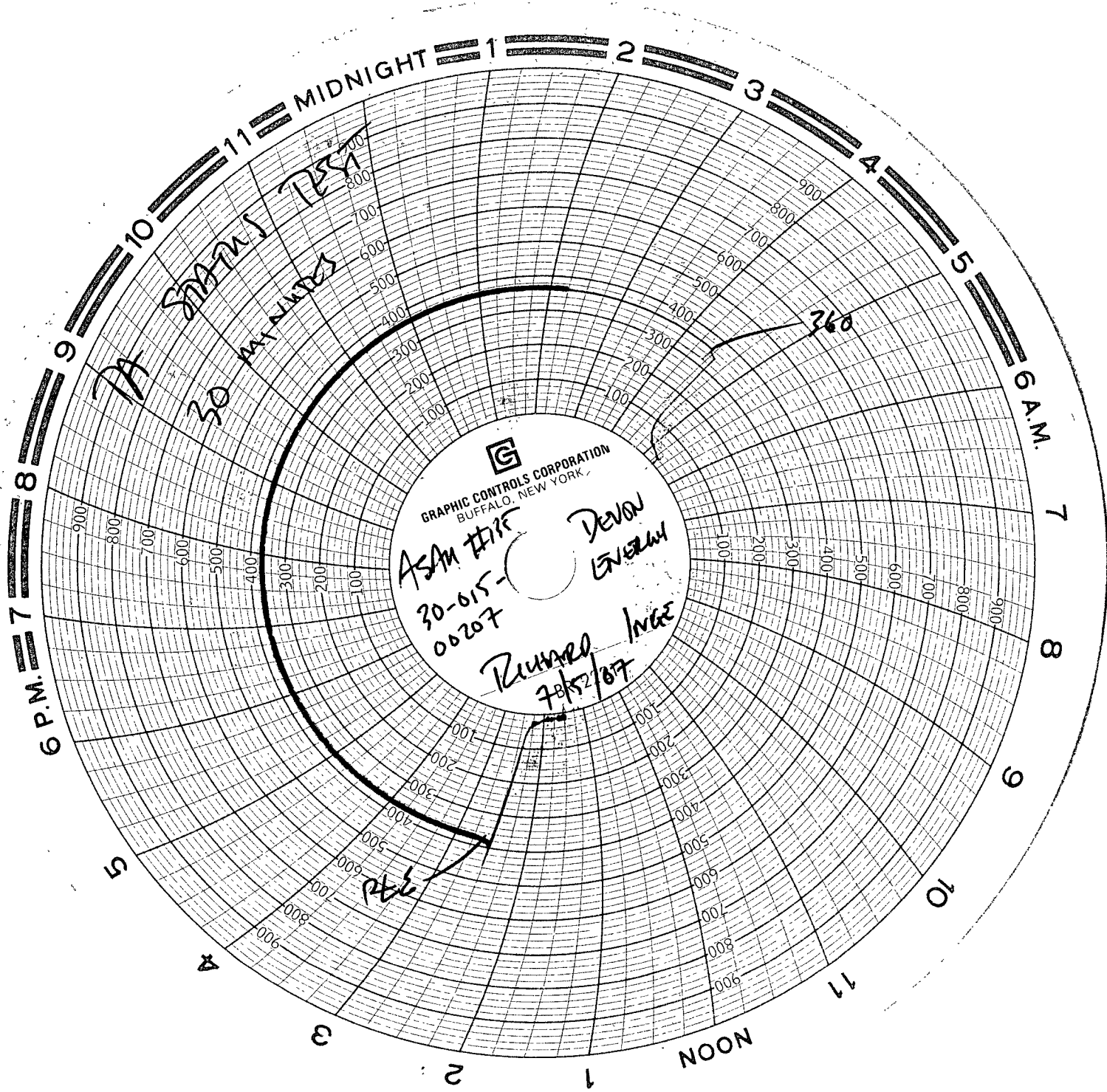
"0" PRODUCTION HAS BEEN SUBMITTED ON THIS WELL SINCE 12/1/992. WELL MUST BE PUT BACK INTO PRODUCTION BY TA END DATE OR P&A PROCEDURE SUBMITTED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 7/13/07

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198
For State Use Only

APPROVED BY: RICHARD INGE TITLE COMPLIANCE OFFICER DATE 7/16/2007
Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

ASAM #115
30-015-
00207

Devon
ENRICH

Runned In
7/15/67

7A
STARTS TEST
30 minutes

360

pt 2