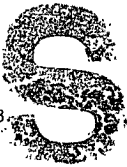


District I - (505) 393-6161  
P O Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
1301 W Grand Ave  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131



**State of New Mexico**  
**Energy Mineral and Natural Resources Department**  
**Oil Conservation Division**  
**1220 South St. Francis Drive**  
**Santa Fe, New Mexico 87505**  
**(505) 476-3440**

**Form C-141**  
Originated 2/13/97

JUL 16 2007  
**OCD-ARTESIA**

Submit 2 copies to  
Appropriate District  
Office in accordance  
with Rule 116 on  
back side of form

**Release Notification and Corrective Action**  
**OPERATOR**

☒ Initial Report ☒ Final Report

Name <b>Marathon Oil Company</b>	Contact <b>Dennis Williams</b>
Address <b>PO Box 2490</b>	Telephone No <b>505-393-7106 extension 201</b>
Facility Name <b>David Crockett 27 State # 1</b>	Facility Type <b>Producing well</b>

Surface Owner	Mineral Owner <b>State Of New Mexico</b>	Lease No <b>30-015-29837</b>
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**LOCATION OF RELEASE**

Unit Letter <b>K</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>28E</b>	Feet from the <b>1650</b>	North/South Line <b>SOUTH</b>	Feet from the <b>1980</b>	East/West Line <b>WEST</b>	County <b>EDDY</b>
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**NATURE OF RELEASE**

Type of Release <b>Produced water</b>	Volume of Release <b>73</b>	Volume Recovered <b>71</b>
Source of Release <b>Test tanks</b>	Date of Occurrence <b>07/03/07</b>	Hour of Occurrence <b>8:30 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mike Bratcher</b>	
By Whom? <b>Dennis Williams</b>	Date of Notification <b>07/03/07</b>	Hour of Notification <b>6:22 PM</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)

**No water course, surface water, nor ground water was impacted due to the release of this fluids.**

Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets if Necessary)

**See attachment**

Describe Area Affected and Cleanup Action Taken (Attach Additional Sheets if Necessary)

**All fluids were contained on the well site. Clean up shall comply with the NM OCD standard.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDD rules and regulation all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name <b>Dennis Williams</b>	Approved for 	District Supervisor
Title <b>HES Technician</b>	Approval Date <b>JUL 16 2007</b>	Expiration Date
Date. <b>7-13-07</b>	Phone <b>505-390-8867</b>	Conditions of Approval <input type="checkbox"/>

Two 403 bbl. test tanks were set at the David Crockett # 1 for testing of the well after well work-over (From the Penn to Cisco). The pumping unit was started at 5:00 PM on Friday, June 29. MOC lease operator setup Key Trucking to haul two loads of H2O each day but according to delivery tickets dated 6-30-07 and 7-1-07 only hauled one load of H2O each day. The weekend Key Trucking supervisor took the instructions to haul 2 loads daily but failed to provide the information to the week-day Key dispatcher. No water was hauled from the tanks since 7-1-07 and the tanks over flowed at approximately 8:30 am on 7-3-07. The most recent well test shows that the well is making 292 bbl H2O per 24 hrs. MIKE BRATCHER with NMOCD office out of Atesia was contacted. Key Vacuum trucks were ordered out to recover as much H2O as possible and recovered 71 bbl of H2O. All fluids were contained on the well site