District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Submit to Appropriate District Office

Revised October 18, 1994 Instructions on back

District II PO Drawer DD, Artesia, 2013 121 10719

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco

Previous Operator Signature

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District IV 1040 South Pacheco, S	andalizanka	∤ † 7505							AMENDED REPORT	
			OWAB	LE AND A	AUTHOI	RIZAT	TION TO	TRANSPO	RT OCD	-ARTE
	' Operator	Name and	Address					OGRID Number		
	Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							6137		
	I. Broadway, ihoma City, (Reasor	for Filing Code		
API Number	moma City, C	7310	2-0200	5 1	Pool Name				Pool_Code	
	30-015-34964			Red Lake; Q-GB S					51300	
⁷ Property Code	e	Property N						9	Well Number	
				Hawk	8 N Feder	al			21	
I. "Surface		,				——-		,		
	Township	Range	Lot Idn	Feet from the	North/Sout	1	Feet from the 1500	East/West Line West	County Eddy	
	188 Hole Locat	27E	<u> </u>	330	Sou	tn j	1500	vvest	Eddy	
I or lot no Section	Township	Range	Lot Idn	Feet from the	North/South	h Line	Feet from the	East/West Line	County	
of lot no Section	Township	Kange	Lot Idii	reet nom me	Nottivaditi	Line	rect from the	Last West Line	County	
Lse Code 13 Produ	icing Method Co	de 1	Gas Conn	ection Date	15 C-129 Perm	nit Numbe	er 16 C-129	Effective Date	" C-129 Expiration Date	
F	P		3/14	/2007				, . l		
	as Transp	orters			···· •		182			
18 Transporter		¹⁹ Transporter Name			20	20 POD 21 (POD ULSTR Location		
OGRID 015694		and Address Navajo Refining				0		and	Description	
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9171		Г	OCP Mids	stream			G			
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Produced	Water	1			A BOD III ST	P. Longto	on and Descript			
Produced POD	Water			2	POD ULST	R Locatio	on and Descript	ion		
²³ POD		a			POD ULST	'R Locatio	on and Descripti	ion		
Well Comp	oletion Dat	ate	" TD		" POD ULST		²⁹ Perfora	tions	³⁰ DHC, DC, MC	
Well Comp Spud Date 7/3/2006	Detion Dat 28 Ready Da 3/14/2	nte 007	3	410'		,	²⁹ Perfora 1829-2	tions 595'		
Well Comp Spud Date 7/3/2006 31 Hole Size	Dietion Dat 28 Ready Da 3/14/2	nte 007	3 Casing &	410' Tubing Size	²⁸ PBTD	33]	²⁹ Perfora 1829-2 Depth Set	tions 595'	Sacks Cement	
²³ POD Well Comp Spud Date 7/3/2006 ³¹ Hole Size 12 1/4'	Detion Dat 28 Ready Da 3/14/2	nte 007	3 ² Casing & 8 5/8	410' Tubing Size / J-55	²⁸ PBTD) 33	²⁹ Perfora 1829-2 Depth Set 412'	tions 595' 265 sx	Sacks Cement Class C; circ 41 sx	
Vell Comp Spud Date 7/3/2006 3 Hole Size	Detion Dat 28 Ready Da 3/14/2	nte 007	3 ² Casing & 8 5/8	410' Tubing Size	²⁸ PBTD) 33	²⁹ Perfora 1829-2 Depth Set	tions 595' 265 sx	Sacks Cement	
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²³ POD Nell Comp Spud Date 7/3/2006 31 Hole Size 12 1/4' 7 7/8" I. Well Test 35 Date New Oil	pletion Dat Ready Da 3/14/2	Delivery Da	3 2 Casing & 7 8 5/8 5 1/2	410' Tubing Size / J-55 / J-55	28 PBTD 2765	33]	³⁹ Perfora 1829-2: Depth Set 412' 3410'	tions 595' 265 sx	Sacks Cement Class C; circ 41 sx	
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23 POD • Well Comp • Spud Date 7/3/2006 31 Hole Size 12 1/4' 7 7/8" I. Well Test 35 Date New Oil 3/14/2007 41 Choke Size	Data 36 Gas I	Delivery Da 3/14/200* Oil 66 Conservati	3 3 2 Casing & 2 8 5/8 5 1/2	410' Tubing Size / J-55 / J-55 / J-55 3' Test Date 3/18/2007 3' Water 391 have been completed.	28 PBTD 2765	33 Test Lengt 24 "Gas 58	³⁹ Perfora 1829-2. Depth Set 412' 3410'	tions 595' 265 sx 820 C Tbg. Pressure	Class C; circ 41 sx Class C; circ 63 sx Class C; circ 63 sx Class C; circ 63 sx CSG Pressure CSG Pressure CSG Pressure	
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7. Well Comp 25 Spud Date 7/3/2006 26 Hole Size 12 1/4' 7 7/8" 7 Well Test 26 Date New Oil 3/14/2007 3/14/2007 Choke Size Thereby certify that the oth and that the information will be set the set that the set	Data Trules of the Oil Norvella A Staff Engineer	Delivery Da 3/14/200* Oil 66 Conservative is true an	3 3 2 Casing & 2 8 5/8 5 1/2	410' Tubing Size / J-55 / J-55 / J-55 3' Test Date 3/18/2007 3' Water 391 have been completed.	28 PBTD 2765 2765 Approved by	Test Lengtr 24 Gas 58 OIL	²⁹ Perfora 1829-2 Depth Set 412' 3410' th CONSER RRYA	tions 595' 265 sx 820 C Tbg. Pressure 45 AOF	Class C; circ 41 sx Class C; circ 63 sx 40 Csg Pressure 45 Test Method VISION ANT	

Printed Name

Title

Date