Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-015-00194		
1301 W Grand Ave, Artesia, NV 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lea	se	
District III 1000 Rio Brazos Rd , AZI	1220 South St. Francis Dr.	STATE	FEE 🛛	
District IV 1220 S St. Francis Dr. Santa Fe, NM 8/303		6. State Oil & Gas Leas	e No.	
	CES AND PEDODTS ON WELLS	7. Lease Name or Unit	Agraement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Green Well Green Unicetion Well		Atoka San Andres Unit	Agreement Name	
		8. Well Number 131W	JUL 16 2007	
1. Type of Well: Oil Well Gas Well Other Injection Well 2. Name of Operator		9. OGRID Number	OCD-ARTESIA	
Devon Energy Production Company, LP		6137	OCD-ARTESIA	
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway, Oklahoma C	San And	lres		
4. Well Location				
Unit LetterB:9	90feet from the North line and1650	_feet from the _East line		
Section 14	Township 18S Range 26E		County Eddy	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	To a second seco	
Pit or Below-grade Tank Application 0	3305' GR			
1	aterDistance from nearest fresh water well	Distance from pearest surface wat	ar .	
Pit Liner Thickness: mil		Construction Material		
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data		
NOTICE OF IN	TENTION TO: SI	JBSEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK \Box			RING CASING 🗌	
	_	DRILLING OPNS 🔲 🏻 P ANI	DA 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB		
OTHER:	□ OTHER AC	CTIVE INJECTOR STATUS		
	leted operations. (Clearly state all pertinent details			
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of	proposed completion	
	rity Test was performed on the referenced v s the test and the original chart was retaine			
The following was performed:	3	,		
MIRU kill truck and pressured casing to 360 psi. Held pressure for 30 minutes. Left well injecting. RDMO.				
Devon Energy Production Company, L.P., respectfully requests that this well be returned to active injector status.				
ACCEPTED FOR RECORD				
	40	2007		
I hereby certify that the information	above is true and complete to the best of my knowledge.	/UIII edge and helief I further certif	v that any nit or helow-	
grade tank has been/will be constructed or	offsed according to NMOCD guideline area conser Designition	t rient in (attached) alternative O	CD-approved plan .	
SIGNATURE	NMOCD-Distric TITLE_Sr. Staff Engine	t II ARTESIA ering Technician DAT	E_7/13/07	
Type or print name Norvella Ada		! !		
For State Use Only		1		
APPROVED BY: Conditions of Approval (if any):	TITLE	DAT	E	
= =				