

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-00302

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number
104

9. OGRID Number
6137

10. Pool name or Wildcat
Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other—**Water Injection Well**

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location
Unit Letter **F**: **2310'** feet from the **North** line and **2310'** feet from the **West** line

Section **11** Township **18S** Range **26E** Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3326' GL; 3336' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: The TA status expired on 7/7/07. Devon has to 8/26/07 to bring this well into compliance per Letter of Violation dated 6/27/07 (LOV# 0216507). Devon respectfully wishes to extend the TA Status of this well to the Fall of 2007, until crops can be harvested, at which time it will be plugged & abandoned.

1. MIRU. TIH w/tubing cutter & cut tubing above packer at +/-1470'. (note: prior attempt to unseat packer at 1490, unsuccessful).
2. POOH w/2-3/8" tubing. Set CIBP at +/-1460'. Dump bail 35' cement on top. Calc. PBD at 1425'.
3. Circulate wellbore w/9.5 ppg salt gelled mud. Spot 25 Sx cement plug at 1250'. WOC 4 hrs. Tag TOC. (7-5/8" shoe at 1197'. Calc TOC at 1010').
4. Perf sqz holes at 100' through 5-1/2" casing. Pump 18 Sx cement, circulating cement to surf on 5-1/2" annulus and leaving 100' plug in 5-1/2 casing to surface.
5. Cut wellhead off 3' below ground level. Set P&A marker.
6. Clean & restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 7/16/07

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY [Signature]

TITLE CO

DATE 7/18/07

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #104	Field: ATOKA SAN ANDRES
Location: 2310' FNL & 2310' FWL; SEC 11-T18S-R26E	County: EDDY State: NM
Elevation: 3312' GL; 3322' KB	Spud Date: 11/24/56 Compl Date: 12/20/56
API#: 30-015-00302 Prepared by: Ronnie Slack	Date: 7/16/07 Rev:

PROPOSED P&A SCHEMAT

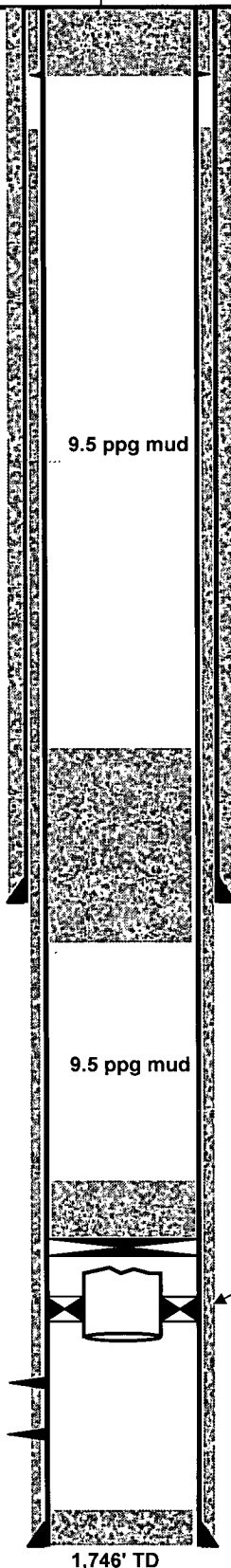
TOC @ 250" (temp survey)

9-7/8" Hole
7-5/8", 26#, @ 1,197'
 Cmt'd w/450 Sx

SAN ANDRES (converted to water injection 2/5/70)
1,539' - 1,619' (8/63)

1,666' - 1,684' (12/56)

6-3/4" Hole
5-1/2", 14#, @ 1,745'
 Cmt'd w/150 Sx TOC @ 250" (temp survey)



Proposed:

1. Perf Sqz holes at 100' in 5-1/2" casing.
2. Pump 18 Sx cement plug, circulating cement to surface on 5-1/2" annulus and leaving 100' surface plug in inside 5-1/2" casing.
3. Cut wellhead off 3' below ground level. Set P&A marker. Restore location.

Proposed:

1. Spot 25 Sx plug @ 1,250'. WOC. Tag TOC.
2. Calc TOC @ 1,010'

Proposed:

1. Circulate wellbore w/9.5 ppg mud

Proposed:

1. Cut 2-3/8" tubing @ +/- 1470'
2. Set CIBP @ +/- 1460'
3. Dump bail 35' cement on top. Calc PBD @ 1425'

6/22/07: Unable to unseat packer
5-1/2" Guiberson Shorty Tension @ 1,490' (2/5/70)
 2-3/8" x 4' Tail pipe

1,738' PBTD

1,746' TD

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CURRENT SCHEMAT

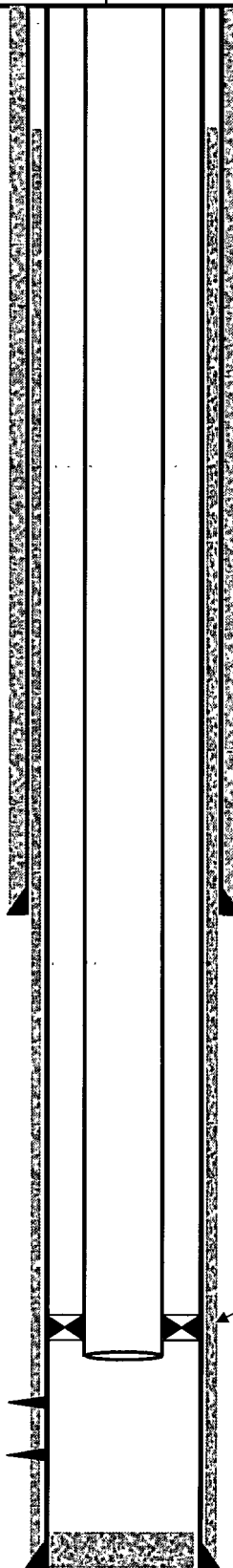
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2-3/8" IPC Tubing

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