Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	3001504562
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	LC028978
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Benson Queen Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 39
2. Name of Operator	9. OGRID Number
Arena Resources, Inc. 3. Address of Operator	5300 10. Pool name or Wildcat
4920 S. Lewis, Suite 107, Tulsa, OK 74105	Benson North Queen - Grayburg
4. Well Location	
Unit Letter F 1650 feet from the North line and 1980 feet from the West line	
Section 34 Township 18S Range 30E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	T JOB
OTHER: OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Laid new injection lines. Clean out fill from 2784 – 3415'. Acidized perfs; 2845 2961'. Open hole 3150 - 3480'. Run injection	
tbg and packer. Circulate packer fluid. Set packer at 2774'. Run MIT for state. Held OK. Put well on injection. 200 bbls at	
900 psi.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Production Superv	isor DATE <u>7-16-07</u>
Type or print name Danny M. Palmer / E-mail address: dpalmer@arenaresourcesinc.com Telephone No. (505) 738-1739	
For State Use Only Gerry Guye	
APPROVED BY. Deputy Field inspector	
APPROVED BY: TITLE Deputy Field Conditions of Approval (if any): District II -	12/4 ([21] 11 11 12 21 11 12
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