Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an	LC-070678-A
abandoñedwell. Use Form 3160-3 (APD) for such proposal	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No
1a. Type of Well	8 Well Name and No.
2. Name of Operator	Well Name and No.  Hawk 8 K Federal 3
DEVON ENERGY PRODUCTION COMPANY, LP	OCD-ARTESIA 9. API Well No.
3. Address and Telephone No.	30-015-29014
20 North Broadway, Ste 1500, Oklahoma City, OK 73102	405-552-8198 10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requi	
2310' FSL & 1650' FWL, Sec. 8-T18S-R27E, Unit "K"	12. County or Parish 13 State
	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent	ppen
	v Construction Recomplete Other
I Final Abandonment Notice	g and Abandon
Convert to Injection Plug Back Water Disposal  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal	
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)	
Devon Energy Production Company, L.P., respectfully requests approval to temporarily abandon this well while we evaluate for a possible plug and abandonment We are currently working on this well and our scheduling of plug and abandonments.  We propose to TA this well per the following procedure.	
<ol> <li>MIRU PU. NU BOP.</li> <li>Unseat pump, pull and lay down rods and tubing.</li> <li>RIH with bit and scraper.</li> <li>RIH with CIBP and set at 2826'</li> <li>ND BOP. RDMO PU. ACCEPTED FOR RECORD APPROVED FOR MONTH PERIOD</li> <li>Conduct mechanical integrity test.</li> </ol>	
	ENDING 9/11/2007
JUL 18 2007	
Gamy Come D	
Gerry Guye, Deputy Field In  14. Thereby certify that the foregoing is true and the D-District II AR'	spector
Name	Norvella Adams Staff Engineering Technician  APPRO//24/2007
(This space for Federal or State Office use)	
Approved by Title	pate JUL 1 1 2007
Conditions of approval, if any.	mm/2001
	MINISTER INCORPORA
its junsdiction	n or agency of the officed States arry raise, inclinious distributions to all of the control of