

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2001

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30015 36575	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Queen Lake 19 Federal	
8. Well Number 2	
9. OGRID Number 147179	
10. Pool name or Wildcat Malaga Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 2964 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater 102 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 12129 bbls; Construction Material Synthetic	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter **F** : **2550** feet from the **North** line and **1649** feet from the **West** line
Section **19** Township **24S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc)
2964 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater **102** Distance from nearest fresh water well **1000** Distance from nearest surface water **1000**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume **12129** bbls; Construction Material **Synthetic**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Construct pit ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to construct a drilling pit per the attached pit diagram.

S



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/25/2006

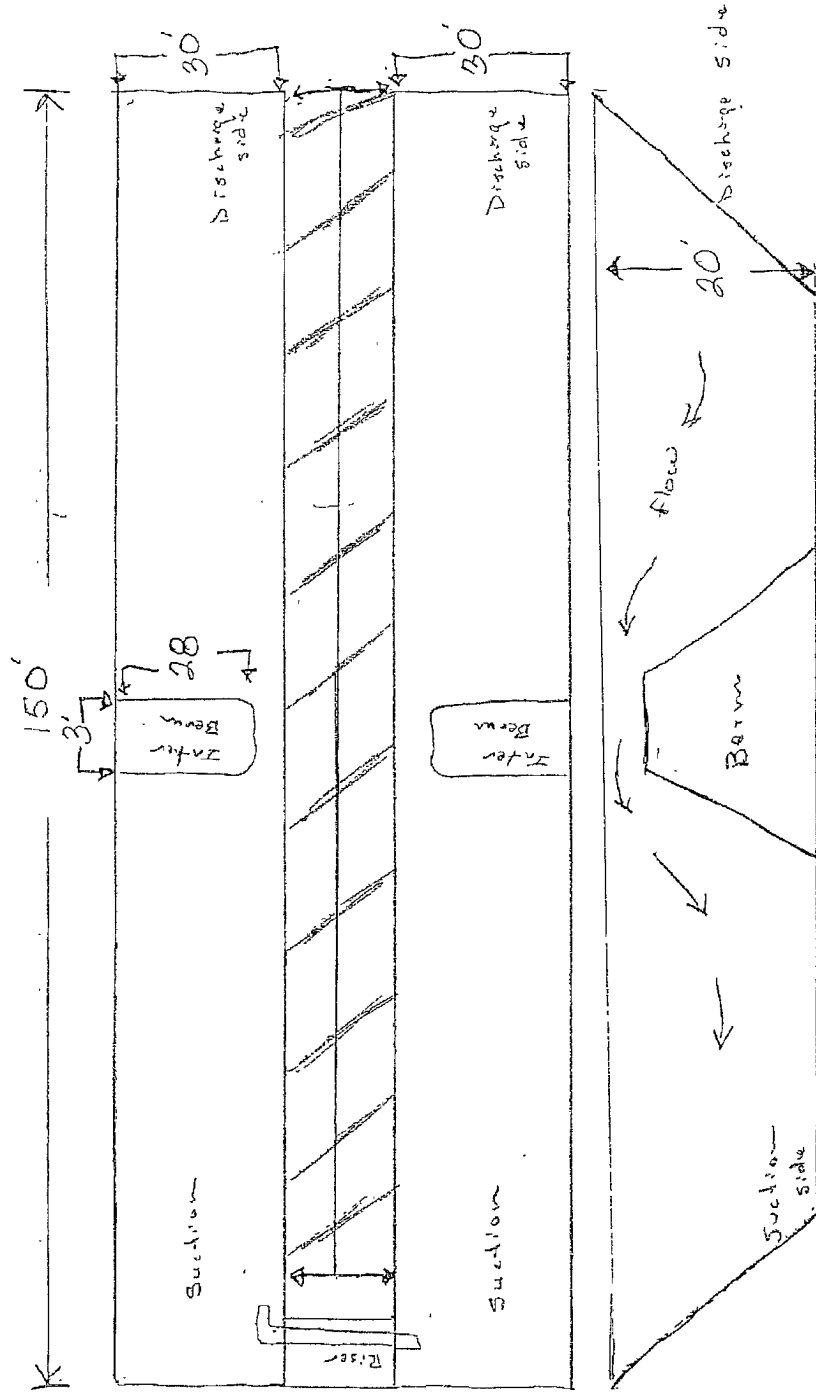
Type or print name Brenda Coffman E-mail address: bcoffinan@chkenergy.com Telephone No. (432)687-2992
For State Use Only Jim W. Green

APPROVED BY District II Supervisor TITLE Supervisor DATE 5/10/07
Conditions of Approval (if any):

Chesapeake Energy

Double Pit

Guideline 3A



18' x 30' x 140' = 75600 ft³ ÷ 5.614 = 13464.8 bbls x 2 = 26929.7 bbls, with 18' of fluid & cuttings in pits.

20' x 20' x 140' = 90000 ft³ ÷ 5.614 = 16029.6 bbls x 2 = 32059.2 bbls with 20'

