

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-23523

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State IX Gas Com

8. Well Number 1

9. OGRID Number 147179

10. Pool name or Wildcat
Baldridge Canyon; Morrow (Gas)SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Chesapeake Operating Inc.

JUL 20 2007

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter H : 2030 feet from the North line and 890 feet from the East line
Section 6 Township 24S Range 25E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3894 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Temporarily Abandon

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to TA this well. Well is uneconomical to produce at this time. We will be evaluating other zones for possible production. We will set a CIBP @ 4645 w/35' of cement. We wish to TA for 1 year.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

TITLE Regulatory Tech.

DATE 07/18/2007

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

APPROVED BY:

TITLE

Gerry Guye
Deputy Field Inspector
District II - Artesia

DATE JUL 23 2007

Conditions of Approval (if any):

SEE stipulations attached -

Stipulations for Temporary Abandon of Well

- 1. Approval is granted for 90 days (Oct 18, 2007). Work must begin prior to this date.**
- 2. A Mechanical Integrity Test must be completed and the original chart and subsequent C-103 must be on file prior to this date.**
- 3. Pending receipt of acceptable MIT and C-103, approval may be granted for a maximum of 1 year, at which time the well must be returned to production or a plug and abandon procedure must be submitted.**

If additional information is needed contact:

Gerry Guye
Deputy Field Inspector
NMOCD District II, Artesia
(505) 748-1283 ext 105
Cell (505) 626-0843
e-mail: gerry.guye@state.nm.us