Form 3160-4 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											:	5. Leas	e Serial No. NM98813	
	la Type of Completion.												,	e or Tribe Name
			Other								′	Oilit	of CA Agic	ement Name and 140
2 Name of Operator Marbob Energy Corporation													e Name and h Net Fede	
3. Addre	ess POB	ox 227	20211 0	227			3a. Phone No. (include area code) 505-748-3303				<i>s) S</i>	9 AFI Well No 30-015-35602		
4 Locat					ccordance with	Federal r	al requirements)*				10	10. Field and Pool, or Exploratory		
At su	rface 1	100 FNL	2140 FI	EL, Lot 2									low Lake;	
At to	p prod. inte						JUl	1.7	2007		1	Surve	I., R , M , c ey or Area nty or Parish	on Block and Sec. 2-T25S-R28E
At to	tal depth	2500 FN	L 2140	FEL, Unit G			OCE)-AR	TESIA	4	12	Eddy	,	NM
14 Date 05/2	Spudded 0/2007		15.	Date T D. Read 06/05/2007	hed	1	16. Date Completed 06/10/2007 D & A Ready to Prod.				17 3.	7. Eleva 2960		RKB, RT, GL)*
18. Total	Depth: !	MD 648			Plug Back T.D.	: MD 64					ge Plug Se			
		CVD 648				TVD 64	480'					TV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well core Was DST run DLL, Csng											No	Yes (Sub	omit analysis) omit report) Submit copy)	
Z3. Casi	ng and Lin	er Recor	d (Repo	ert all strings	set in well)				Dile	CHOHAI	- Survey.		<u></u>	Submit copy)
Hole Size	Hole Size Sıze/Grade Wt. (#/ft.)			Top (MD)	(MD) Bottom (MD)				of Sks. & Slurry Vo of Cement (BBL)		rry Vol. BBL)	Cemer	nt Top*	Amount Pulled
12 1/4"	12 1/4" 9 5/8" 36#		#	0	604'				450 sx		0			None
								-						
24 Tubir	ng Record			<u></u>		1	,	L		l			· · · · · · · · · · · · · · · · · · ·	<u> </u>
Size		n Set (MD) Packe	r Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)	Size	Dept	h Set (MD)	Packer Depth (MD
25 Produ	icing Interv	ale				26.	Perforation	Record		1				
-	Formatio		·····	Тор	I			Perforated Interval Size			No Holes		1	Perf Status
A) B)														
C) B)		· · · · · · · · · · · · · · · · · · ·									<u> </u>			
<u>C)</u> D)													 	
27 Acid,			Cement S	Squeeze, etc.										
	Depth Inter	val					A	mount a	nd Type of	Materi	al 			
28. Prod	uction - Inte	rval A		_										
Date First Produced	Test Date	Hours Tested	Test Produc	tion BBL	Gas MCF	Water BBL	Oil Grav Corr A	ity Gas Produc I Gravity		Production	Method			
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status					
	uction - Int	erval B		<u> </u>	<u> </u>									· · · · · · · · · · · · · · · · · · ·
Date First Produced	Test Date	Hours Tested	Test Producti			Water BBL	Oil Grav Cort. Al	ity Y	Gas Gravity		Production	Method		
Choke	Tog Press	Csg	24 Hr	Oil BBI	Gas	Water BBI	Gas/Oil Ratio		Well Stati	1S	·			

*(See instructions and spaces for additional data on page 2)

20h D=0-1.	antion Learn	muol C			<u> </u>								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg Press	Csg	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
Size	Flwg SI	Press.	Rate	BBL	MCF	DBL	Kuuo						
	luction - Int												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
			\rightarrow										
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disp	osition of C	Gas (Sold,	used for fuel	vented, et	c.)								
30 Sum	mary of Por	rous Zones	s (Include Aq	uifers):				31 Forms	tion (Log) Markers				
Show tests	w all impor	tant zones	of porosity	and conter	nts thereof: I, time tool o	Cored intervopen, flowing	als and all drill-stem and shut-in pressure	1	non (ES) Markers				
		Ton	Bottom		Dace	riptions, Con	ents ats		Name Top				
Forn	nation	Тор	Douom		Desc	—————	ents, etc.		Name				
								Delawa Bell Ca Cherry Bone S	nyon Canyon	2604' 2654' 3562' 6428'			
				:					. 0				
32. Addu	tional remai	rks (includ	le plugging p	ocedure).									
					R tag om + 1	മ ഓരാ - ജം	t 100 sy cent nlug (a 26521 - 225	0'. WOC, TIH-didn't tag.	Sat 100 cy amt alua			
@ 2 WO	652'-2350' C. TIH &	WOC.	TIH & tag	cmt @ 2: t 25 sx cn	340'. Set 1 it plug @ 7	25 sx cmt pl 75' - surface		WOC. TIH-	didn't tag. Set 125 sx cmt p				
(See	Form 316	60-5 - Sut	osequent Su	ndry to P	lug & Aba	ndon)							
33. Indica	ate which it	mes have	been attached	l by placin	g a check in	the appropria	nte boxes:						
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: ☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☑ DST Report ☑ Directional Survey													
✓ Su	ndry Notice	e for plugg	ing and ceme	ent verifica	tion C	ore Analysis	Other:						
34. I here	by certify the	hat the for	egoing and at	tached info	ormation is c	complete and	correct as determined	I from all availa	able records (see attached instru	ections)*			
λ τ [> .	Diane	a.J. Briggs				Title Produ	ction Analys	t				
Name	ptease prii	nt) Diale	To Bigs)—	•	7							
Signa	ture	Cus	S	Du	992)	Date 07/16/	2007					
			'\		+		 						

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

6/15/2007

WELL NAME AND NUMBER: High Net Fed #1

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00_	231	1.75_	3193		
1.75	434	1.25	3630		
2.00	555	0.25	4085		
2.50	790	1.00	4537	-	
2.50	1000	0.50	4972		
2.50	1219	0.25	5440		
2.50	1395	0.25	5861		
2.00	1554	1.00	6338		
2.25	1816				
2.25	2114				
3.00	2558				
2.00	2750				

Drilling Contractor:

Permian Drilling Corporation

ANGELA LIGHTNER
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-09-2010

Sherry/Coskrey Regulatory Clerk

Subscribed and sworn to before me on this

12th

day of Juno

2007.

My Commission Expires: 08 - 09 - 2010

Angela Lightner