District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Jim Hollon

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company: Merit Energy Company Contact: Dwain Wall Address: P.O. Box 69, Loco Hills N.M., 88255 Telephone No.: 505-677-2327 Facility Name: Keel B # 17 (nearest well) Facility Type: Injection well Mineral Owner: BLM Lease No.: LC-029435-B Surface Owner: BLM LOCATION OF RELEASE North/South Line East/West Line Unit Letter Section Township Range Feet from the Feet from the County 1980 North 8 **17S** 31E 660 Ε West Eddy Latitude 32.85082147 Longitude -103.8984738 NATURE OF RELEASE Type of Release: produced fluids Volume of Release: ~15 bbls Volume Recovered: 5 Source of Release: Flow Line Date and Hour of Occurrence: Date and Hour of Discovery: 7/23/07 ~24:00 7/24/07 7:30 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour: Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🛛 No N/AIf a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Flow line failure. Line was shut and repaired. Describe Area Affected and Cleanup Action Taken.* The fluids followed the shoulder of the road for approximately 150 yards before crossing the road and pooling in a depression immediately adjacent to the road. A vacuum truck was called and recovered approximately 5 bbls of fluid. The remainder was treated with Peat-Sorb and blended by a back-hoe. The affected area will be treated with a microbial product to enhance hydrocarbon degradation if necessary. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: . District Supervisor: Printed Name! Jim Hollon

Approval Date

Phone: 432-631-5768

Expiration Date

Attached [

E-mail Address: Innua JHCon.net

Title: Consultant

Date:

7-24-07

^{*} Attach Additional Sheets If Necessary

То:	Mike Bratcher		From:	Jim Hollon	
Fax:	505-748-9720		Pages:	2	
Phone:	505-748-1283		Date:	7/24/2007	
Re:	Flow line leak near the Keel B # 17		CC:		
— Urge	nt 🛘 For Review	□ Please C	omment	☐ Please Reply	☐ Please Recycle
• Comments:					

Mike,

Tuesday morning Merit Energy discovered a flow line leak near their Keel-B # 17 well site. An estimated 15 bbls was lost and a vacuum truck recovered approximately 5 bbls. Peat-Sorb has been roto-tilled (or blended with a back-hoe) into the affected soil to recover the remainder of the oil. The affected area will be treated with M-1000, a blend of oil degrading miocrobes, to assist in the degradation of the unrecovered oil if necessary.

Thanks,

Jim Hollon

Cell: 432-631-5768

Home: 432-563-0702

Fax: 432-563-1166

E-mail: jim@JHCon.net