

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88200

District III

1000 Rio Brazos Rd, Aztec, NM 87419

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

JUL 25 2007

OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No.

30-015-31238

5. Indicate Type of Lease

☒ STATE☐ FEE

State Oil & gas Lease No.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well☒ Gas Well☐ Dry☐ Other

b Type of Completion:

☐ New Well☐ Work Over☐ Deepen☒ Plug Back☐ Diff. Resvr.,☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102-8260

4 Well Location

Unit Letter

A

760

feet from the

NORTH

line and

860

feet from the

EAST

line

Section

20

19S

Township

29E

Range

NMPM

Eddy

County

New Mexico

10. Date Spudded

6/10/1997

11. Date T.D. Reached

7/18/1997

12. Date Completed

6/28/2007

13. Elevations (DR, RKB, RT, GL)*

3314'

14. Elev. Casinghead

15 Total Depth: MD

11,500'

16. Plug Back T.D.:

11,450'

17 If Multiple Compl How Many

Zones

No

18. Intervals

Drilled BY

Rotary Tools

X

Cable Tools

19 Producing Intervals(s), of this completion - Top, Bottom, Name

9074-9088' & 9118-9136' Wolfcamp

20. Was Directional Survey Made

No

21 Type Electric and Other Logs Run

CNS/PDS, CBL, DLL/MLL/RFT (supplied with initial completion)

22. Was Well Cored

No

23

CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	350'	17 1/2"	400 sx CI C	
8 5/8"	32#	3195'	11"	1325 sx CI C	RBP @ 9435'
5 1/2"	17#	11500'	7 7/8"	640 sx 50/50	TOC @ 8514'

24

Liner Record

25

Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	11266'	HD Pkr @ 9,011'
							Pkr @ 10,880'

26 Perforation record (interval, size, and number)

9074-9088' & 9118-9136'; (4SPF) 128 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval

9074-9136'

Amount and Kind Material Used

Acidize w/4000 gals 15% HCL acid + 150 bio ball slrs.

28

PRODUCTION

Date First Production 6/28/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 7/16/2007	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - BbL 6	Gas - MCF 23	Water - Bbl 0	Gas - Oil Ratio 3833.333333
Flowing Tubing Press 0		Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 6	Gas - MCF 23	Water - Bbl 0	Oil Gravity - API (Corr).

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE

7/23/2007

E-mail Address:

Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS -
SANDS OR ZONES**

No 3, from to.....
No 4, from to.....

No. 1, from to..... feet.....

No. 2, from to..... feet.....

No. 3, from to..... feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code RC	
⁴ API Number 30-015-31238	⁵ Pool Name Wilcat; Wolfcamp		⁶ Pool Code
⁷ Property Code	⁸ Property Name Parkway West Unit		⁹ Well Number 11

II. ¹⁰ Surface Location

UI or lot no A	Section 20	Township 19S	Range 29E	Lot Idn	Feet from the 760	North/South Line NORTH	Feet from the 860	East/West Line EAST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date 6/28/2007		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9171	DCP Midstream P.O. Box 50020 Midland, Texas 79702		G	
21778	Sunoco Ptnrs Mktg & Terminals LP 14550 Torrey Chase Blvd, Ste 365 Houston, Texas 77014		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/10/1997	²⁶ Ready Date 6/28/2007	²⁷ TD 11,500'	²⁸ PBSD 11,450'	²⁹ Perforations 9074-9088' & 9118-9136'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"		³² Casing & Tubing Size 13 3/8"		³³ Depth Set 350'	³⁴ Sacks Cement 400 sx Cl C
11"		8 5/8"		3195'	1325 sx Cl C
7 7/8"		5 1/2"		11500'	640 sx 50/50

VI. Well Test Data

³⁵ Date New Oil 6/28/2007	³⁶ Gas Delivery Date 6/28/2007	³⁷ Test Date 7/16/2007	³⁸ Test Length 24	³⁹ Tbg Pressure	⁴⁰ Csg Pressure
⁴¹ Choke Size 24/64"	⁴² Oil 6	⁴³ Water 0	⁴⁴ Gas 23	⁴⁵ AOF	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature

Printed Name: **Stephanie A. Ysasaga**Title: **Sr. Staff Engineering Technician**Date: **7/23/2007**Phone: **405-552-7802**

Approved by

Title

Approval Date

OIL CONSERVATION DIVISION

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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1625 N French Dr , Hobbs, NM 88240
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1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31238
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name Parkway West Unit
2. Name of Operator Devon Energy Production Company, LP		8. Well Number 11
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		9. OGRID Number 6137
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>north</u> line and <u>860</u> feet from the <u>east</u> line Section <u>20</u> <u>19S</u> Township <u>29E</u> Range <u>NMPM</u> Eddy County <u>NM</u>		10. Pool name or Wildcat Wildcat; Wolfcamp (96086)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETE TO WOLFCAMP <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/14/07 - 06/28/07:

RI's pkr. Swab. TIH w/pkr w/stndg valve in profile nipple; couldn't set pkr at desired depth due to scale build up. RIH w/ bit & scrapper. TIH w/pkr w/stndg valve in place. Cleared all perfs except bottom 1'. Set pkr @ 10,880'. TOO H w/tbg & on/off tl. Set RBP @ 9435'; spotted 2 sx sn on RBP. Tstd to 1000#. Swab. TOO H w/tbg. RU W/L. RIH & perf Wolfcamp @ 9,074 - 9,088' & 9,118 - 9,136'; (4SPF) 128 holes. RD W/L. Set pkr @ 9011'. Swab. Acidize Wolfcamp 9,074 - 9,136' w/4,000 gals 15% HCL acid + 150 bio bll slrs. Open well, choke. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr Staff Engineering Technician DATE 07/02/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmv.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PARKWAY WEST UNIT 11		Field: PARKWAY MORROW WEST	
Location: 760' FNL & 860' FEL; SEC 20-T19S-R29E		County: EDDY	State: NM
Elevation: 3340' GL; 3357' KB		Spud Date: 8/2/00	Compl Date: 10/6/00
API#: 30-015-31238	Prepared by: Ronnie Slack	Date: 7/9/07	Rev:

CURRENT SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 350'
 Cmt'd w/400 Sx to surface

11" Hole
8-5/8", 32#, N80, LT&C, @ 3195'
 Cmt'd w/1325 Sx to surface

TOC @ 8514' (CBL-10/4/00)

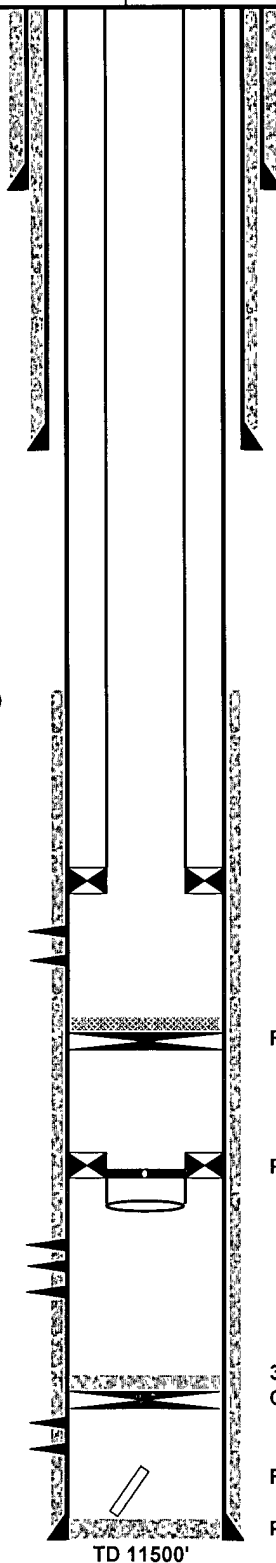
WOLFCAMP (6/26/07) 4 spf, 60°
 9074' - 9088'
 9118' - 9136'
 6/27/07 Acidized 9074-9136 w/4000 gals, 15% HCl

MORROW (1/5/02)
 10896-98'; 10970-72'; 10985-86'
 11072-74'; 11081-82'; 11124-26'
 11213-14'

1/9/02 Acidized w/3000 gals, 7 5% HCl
 1/12/02 Fraced w/182K# 20/40

MORROW (10/5/00)
 11336' - 11342'
 11350' - 11356'

7-7/8" Hole
5-1/2", 17#, L80 & S95, @ 11500'
 Cmt'd w/640 Sx



2-3/8", 4.7#, L80, production tubing

HD Packer @ 9011' (6/26/07)

RBP @ 9435' w/2 Sx Sd on top (6/22/07)

Packer @ 10880' w/standing valve (6/21/07)

35' Cement. PBD @ 11275'
 CIBP @ 11310' (1/4/02)

Fish: Thru Tubing perf guns left in hole

PBTD 11450'

TD 11500'