

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7668
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 7 8910169240
8. Well Number 1
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address of Operator  
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 13 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3379' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

**Plugging of the well bore.  
Liability under bond is retained  
until surface restoration,  
environmental remediation and  
final inspection is completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 7-23-2007  
E-mail address: mkincaid@sjoc.net  
Type or print name William M. Kincaid Telephone No. (940) 723-2166

For State Use Only  
APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE AUG 2 2007  
Conditions of Approval, if any: District II - Artesia

Stephens & Johnson Operating Co.  
East Millman Unit No. 7-1  
API No. 30-015-02234  
Eddy County, New Mexico

July 23, 2007

Well Data:

Elevation: 3386' DF; 3379' GL  
TD: 2188'  
PBDT: 2169'  
Surf Csg: 9 5/8", 15 jts 579' H-40, 32.2#, set @ 591' w/400 sx cmt, cmt did not circ,  
cmt down outside of csg w/125 sx  
Prod Csg: 4 1/2", 68 jts 2177' J-55, 9.5#, set @ 2188', cmt circ w/550 sx cmt  
Perfs: Qn 1722-1726', Upper GB 2054-2123'

Note: CIBP set @ 2040' (8-22-2001). 4 1/2" csg is collapsed above the CIBP at approximately 2000'.

Plug and Abandonment Procedure

6/27/07 RIH and set cement retainer at 1596'. Stung into retainer and pumped 150 sx of cement. Staged last 25 sx and obtained a 400 psi squeeze pressure below cement retainer. Stung out of cement retainer. Pumped and circulated 125 sx of cement from top of cement retainer back to surface inside 4 1/2" casing. Set P&A marker. Well is plugged and abandoned.