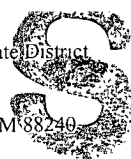


Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-31087
6. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7179
7. Lease Name or Unit Agreement Name LP State
8. Well Number 3
9. OGRID Number 14049
10. Pool name or Wildcat Empire; Yates-Seven Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Marbob Energy Corporation

3. Address of Operator  
PO Box 227, Artesia, NM 88211-0227

4. Well Location  
 Unit Letter M : 990 feet from the South line and 330 feet from the West line  
 Section 6 Township 18S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3638' GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marbob Energy Corporation proposes to plug & abandon this well as follows:

1. RIH w/ open ended tbg to CIBP @ 1460'. Spot 25 sx Class "C" neat on top of plug & TOO H w/ tbg.
2. Pick up CIBP on tbg & set CIBP @ 620'. Spot 65 sx Class "C" neat from 620' to surface. Top cmt off when TOO H w/ tbg.
3. Install OCD spec dry hole marker.

**Notify OCD 24 hrs. prior to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 7/31/07

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (505) 748-3303

For State Use Only  
 APPROVED BY: [Signature] TITLE [Signature] DATE 8/6/07  
 Conditions of Approval (if any):

Well: LP St. #3

Zero: 12.5' AGL

KB: 3650.5

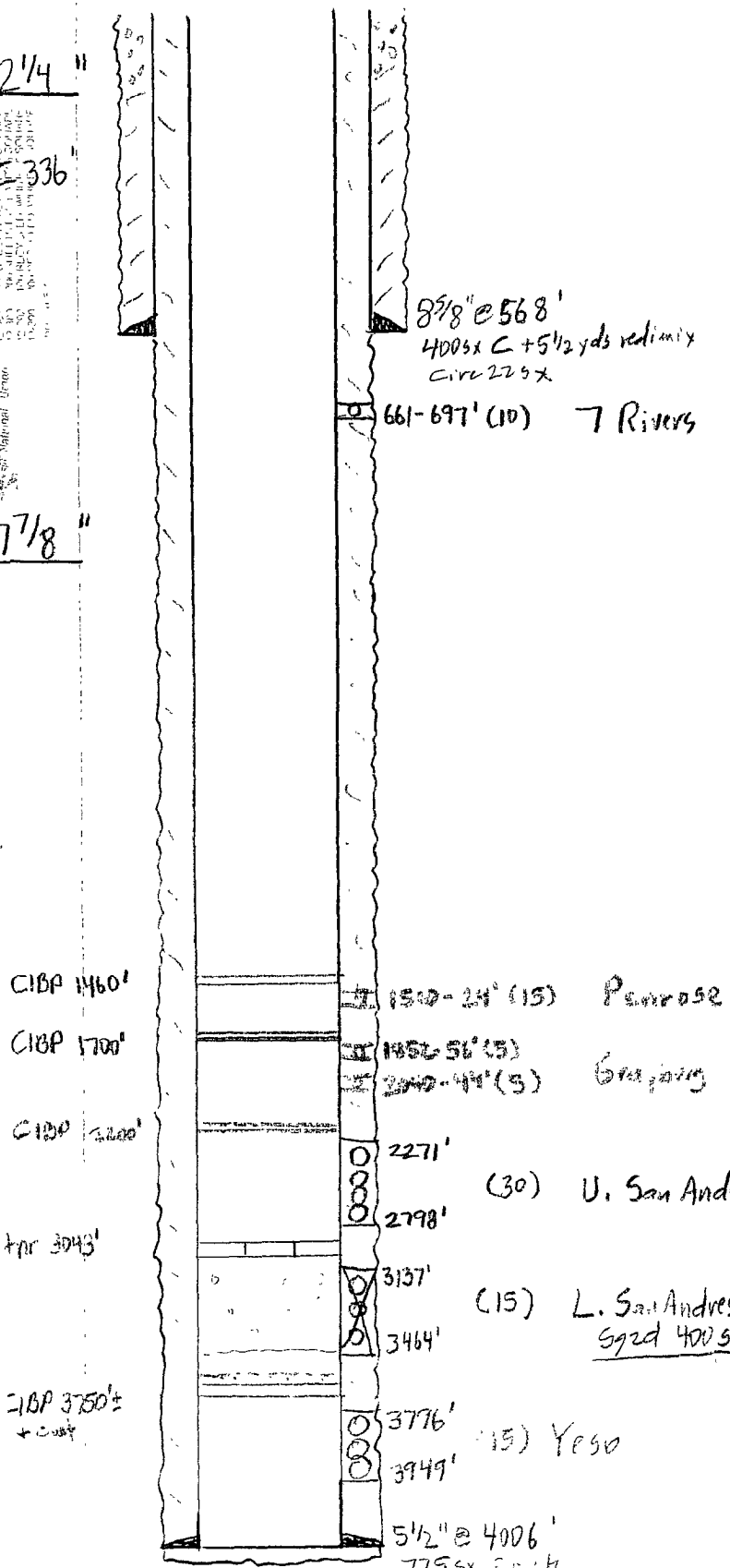
GL: 3638'

Location: 990' FSL, 330' FNL  
 M-6-189-25e  
 Eddy NM

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 5/8"	24	J55		568'
5 1/2"	15.5	J55		4006'
2 7/8"	6.5	J55	EVE	

12 1/4"  
 C-336  
 7 7/8"



7/00: Perf Yeso 3796', 3805', 10, 14, 19, 25, 30, 42, 46, 53, 65, 80, 3902, 28, 3949' (15)

Acid 2000g. 15% HCl 6.1 @ 1726 psi.  
 ISI = 932 5" = 902  
 Swab 25% oil from SN runs 597.

Acid Frac 10,000g. 20% hot acid  
 10.6 @ 1046 psi. ISI = 900  
 Acid 2000g. 15% HCl cold acid  
 1 @ 810 psi. ISI = 790 psi.

11/01: CIBP 3750'. L. San Andres 3137', 41, 49, 3208, 14, 21, 29, 68, 3329, 51, 63, 68, 3455, 38, 3468' (15)

Acid 2000g. 15% HCl 6.3 @ 1475 ISI = 770  
 Rtnr 3043' 592d 400 5x  
 Upper San Andres 2271-2798' (30)  
 Acid 4000g 15% HCl 6 @ 1400 ISI = 1035  
 Swab 2% oil cut  
 Frac. 2271-2798' 36500 # 16/30 + 170,000 # 12/20 + 35000 # 8/16 (7 tanks)

BEFORE

Qn 1205'  
 SA 2050'  
 Slar 3022'

4466

- Sketch Not To Scale -

KBCollins/

Well: LP St. #3

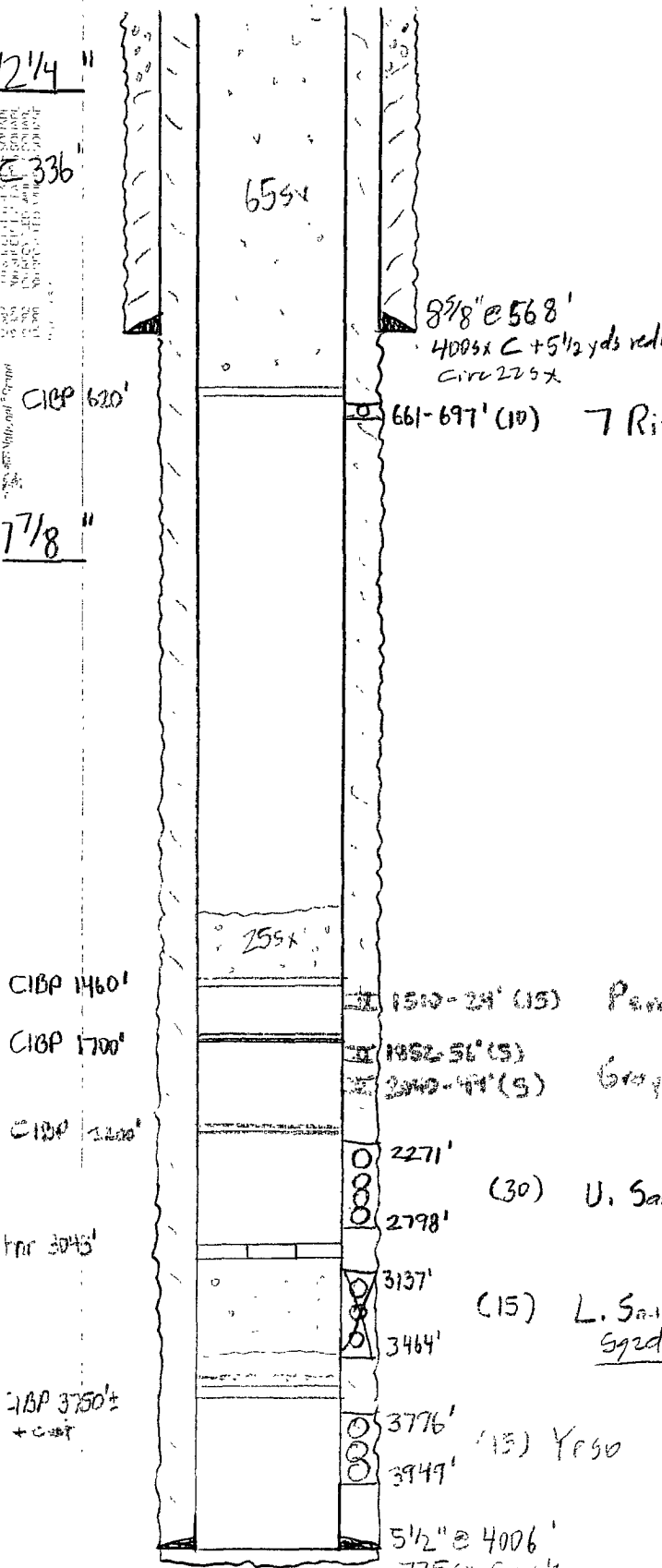
Zero: 12.5 16L

Location: 990' FSL, 330' FWL  
 M-6-18g-28e  
 Eddy NM

KB: 3650.5  
 GL: 3638'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 5/8"	24	J55		568'
5 1/2"	15.5	J55		4006'
2 7/8"	6.5	J55	EUE	



7/00: Perf Yeso 3796', 3805', 10, 14, 19, 25, 30, 42, 46, 53, 65, 80, 3902, 28, 3747' (15)

Acid 2000g. 15% HCl 6.1 @ 1726 psi.  
 ISI = 932 5" = 902  
 Swab 25% oil flow 5M runs 597.

Acid Frac 10,000g. 20% hot acid  
 10.6 @ 1046 psi. ISI = 900  
 Acid 2000g. 15% HCl cold acid  
 1 @ 810 psi. ISI = 790 psi.

11/01: CIBP 3750'. L. San Andres 3037', 41, 47, 3208, 14, 21, 29, 68, 3329, 51, 63, 68, 3455, 58, 3468' (15)

Acid 2000g. 15% HCl 6.3 @ 1475 ISI = 770  
 Rtnr 3043' 572 400 6x  
 Upper San Andres 2271-2798' (30)  
 Acid 4000g 15% HCl 6 @ 1400 ISI = 1035  
 Swab 2% oil cut  
 Frac 2271-2798' 36500 # 16/30 + 172,200 #  
 12/20 + 35000 # 8/16 (7 foams)

CIBP 1460'  
 CIBP 1700'  
 CIBP 2100'  
 Rtnr 3043'  
 CIBP 3750' ±  
 + CIBP

1510-24' (15) Penrose  
 1852-56' (5)  
 2340-44' (5) Grayling  
 2271'  
 2798' (30) U. San Andres  
 3137' (15) L. San Andres (wet)  
 3464' 572 400 6x  
 3776' (15) Yeso  
 3947'

AFTER

Qn 1205'  
 SA 2750'  
 Glor 3622'

4466'

- Sketch Not To Scale -

KBCollins/