Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

E	xpires		

6. If Indian, Allottee or Tribe Name

5.	Lease	Serial	No.
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TR AT	0554771	

SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse	side	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well					
🔲 Oil Well 🔽 Gas Well 🕻	Other			8. Well Name a	and No
2. Name of Operator				Gatling 16 Fee	deral #1
Mewbourne Oil Company 14	1744			9. API Well No	<b>3</b> .
3a. Address		3b. Phone No. (include area code)		30-015-35004	
PO Box 5270 Hobbs, NM 88	3240	505-393-5905		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.				East Burton Flat Morrow 73320	
1980' FNL & 660' FEL Unit I	H of Sec 16-T20S-R29E		AUG 02 2007	11. County or Pa	arish, State
** ** * * * * * * * * * * * * * * * *			CD-ARTESIA	Eddy County,	NM
12. CHECK AP	PROPRIATE BOX(ES) TO			EPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize [	Deepen	Production (Start	/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	$\Box$	Other TOC
Suosequent Report	Change Plans	Plug and Abandon	Temporarily Aba	ındon	-
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally he work will be performed or provizolved operations. If the operation real Abandonment Notices shall be for final inspection.)	r, give subsurface locatio de the Bond No. on file esults in a multiple comp filed only after all requir	ns and measured and true with BLM/BIA. Require pletion or recompletion in ements, including reclan	vertical depths of d subsequent repo a a new interval, a nation, have been	all pertinent markers and zones.  orts shall be filed within 30 days.  Form 3160-4 shall be filed once  completed, and the operator has
additives. Mixed @ 12.5 /g w/1					

rate lift pressure @ 1275# @ 3.2 BPM. Open DV tool with 690#. Circ 100 sks cmt. Cemented 2nd stage with 900 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/1.95 yd. Tail with 200 sks Class H neat. Mixed @ 15.6 /g w/1.18 yd. Plug down at 11:00 pm 05/11/07. Closed DV tool with 3500#. Slow rate lift pressure at 1675# at 3.2 BPM. At 11:00 pm on 05/11/07, tested csg to 3500# for 30 mins. Set casing slips w/145k. Test tbg spool pack off to 3500#.

05/13/07...Released rig at 10:00 am 05/12/07.

05/19/07...Ran CBL and found TOC at 2185'.

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14. 1 hereby certify that the foregoing is true and correct

Name (PrintedlTyped)

Title Hobbs Regulatory

ƁUB∕ÉAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Signature

Kristi Green

Date 05/24/07

ACE FOR FEDERALIOR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)