



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEVENS A #14

9. API Well No.
30-015-35320

10. Field and Pool, or Exploratory Area
CEDAR LAKE, YESO

11. County or Parish, State
Eddy County, N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

AUG 02 2007

OCD-ARTESIA

UNIT N, 80' FSL, 1400' FWL, SEC 13, T17S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>RUN CRS/26.5</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/04/2007 Notify BLM/Paul Evans to start location work. 6/07-14/2007 Build pad, drill rat and mouse hole, dig & line pits, set 90' of 16" conductor pipe. 6/17/2007 MIRU JW Rig #1. Notified Cheryl w/BLM with estimated spud time. Spud well @ 6:00 AM 6/18/2007. Lost returns @ 180', drill to 423' with no returns. Set 11 jts of 9-5/8" 32.30# H40 ST&C casing @ 423'. Run notched shoe on btm & insert collar on first joint. Ran total 6 centralizers, btm three collars thread locked. Howco cement w/200 sks thixotropic mix and 600 sks Cl "C" w/ %CaCl. Plug down @ 8:15 AM 6/18/2007. Cement did not circulate. Began series of 1" tag & pump 50 sks Cl "C" cement & wait three hr. events. Pump total 600 sks Cl "C" cement over 17 Hrs. Had cement to pit. WOC 18 hrs. Notify Cheryl w/ BLM of estimated cement time. BLM was on location for this cement job. 6/19-20 Install 9-5/8" csg head, NU hydril, RU MAN tester, test to 2000 PSI- ok. Drill float collar, test casing to 1000 PSI 15 mins-ok. Drill out shoe w/ 8-3/4" bit. Begin drilling formation at 6:00PM 6/21/2007, hit air pocket @ 690'. 7/01 RU Halco logging, run ISA, DLL, Micro-Guard, Dual Spaced Neutron, Spectral Density & Spectral GR to 5380'. 7/2 ND BOP, LD drill pipe, run 114 jts(4979') 7" 23 # J55 R3 LT&C csg. DVT @ 2609' .Total of twenty (20) centralizers used, top 75 JTS 3500' has external RYT-WRAP coated. Howco pumped 700 sks 50/50 Poz cmt. Plug down @ 8:45 PM 7/02/2007. Notify Cheryl w/BLM @ 10:10 PM cement was locked up above the DVT. Got ok to do remedial cement job with service rig and a sundry notice plan. Release rig @ 12:00 noon 7/03/2007. (Sundry plan is included with this filing.)

ORIGINAL OF BOTH HAS BEEN MAILED.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Date

Mark A Jacoby

7/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

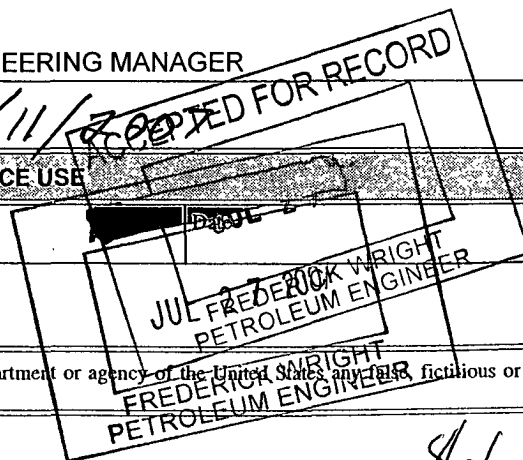
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD



8/3/07