



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 02 2007

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC029338A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102
3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT P, 330' FSL, 330' FEL, SEC 11, T17S, R30E

8. Well Name and No.
GISSLER A #30

9. API Well No.
30-015-35336

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/27- 4/05/2007 Clean location, install surface pumping unit lay flowline to existing lease battery. 4/09 Nu wellhead, NU BOP, test to 2000 PSI. RIH W/6-4-1/8" DCs & 6-1/4" bit on tbg. Tag DVT @ 2650' & drill out tool. Test casing to 1000 - ok. Tag @ 5913'. POOH with all. 4/10 RU EnerTech WL, perf @ 5398-5400', 5410'-5411', 5419'-5421', 5509'-5511', 5520'- 5524', 5554'-5558' - total of 42 holes @ 2SPF. Set packer @ 5322', acidize w/ total of 3,000 gals 15% NeFe acid. RU swab on well for day. 4/11 Swab part of day, RD swab, POOH w/tbg & pkr, ND BOP, NU frac valve. Frac down csg w/ total 32,500 gals 20# linear gel, 53,000 gals 30# linear gel, 8,022# LiteProp 125 14/30, 73,400# 16/30 brown sand & 15,000 # Siber Prop. Flush w/ 8883 gals F/W. 4/12 ND Frac valve, NU BOP, RU W/L, perforate @ 5117'-5121', 5188'-5190', 5268', 5273', 5276', 5298', 5299', 5304'-5307', 5335', 5340' & 5345' - total 40 holes @ 2 SPF. RD W/L, RIH w/ pkr & plug, set RBP @ 5376' Test to 2000# - ok. Acidize these perms w/3000 gals 15% NeFe acid. 4/16 POOH w/tbg, pkr & RBP. Run 172 jts(5608') new 2-7/8" 6.50# J55 R2 EUE tbg TAC @ 5085', SN @ 5609'. 4/17 GIH w/pump and rods. 4/18/2007 Pumping to existing commingle Gissler A lease tank battery. 4/18-25/2007 Test well while waiting to frac upper perms.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

5/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 20 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on reverse)

Accepted for record - NMOCD

8/3/7

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4/26/2007 POOH w/tubing, pump & rods. GIH w/tbg & RBP, Set RBP @ 5327'. 4/29 Frac 5117'-5345' w/total 32,500 gals 20# linear gel, 53,000# Gals 30# Linear gel, 73,640# 16/30 brown sand, 16,360# 16/30 Siber prop, 8,000# 14/30 Lite prop 125 & 8,400 gal F/W flush. 4/30-5/3 ND frac valve, NU BOP recover RBP, RIH w/ 172 jts(5608') new 2-7/8" 6.50# J55 R2 EUE tbg TAC @ 508", SN @ 5609', 8' x 2-7/8" sub @ 5617'. ND BOP NU wellhead, run pump & rods. Pumping to the existing commingle Gissler A lease tank battery @ 1:30PM 5/03/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

5/24/2007

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