Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N French Dr., Hobbs NM:88240	Zheigj, mheruis and radian resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210			30-015-35661
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Ferning. 87505		V4410-2	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hackberry Hills 31 State
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well X Other		9. OGRID Number	
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator	AUG 0 3 2007		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240		ARTESIA	Avalon: Morrow 70920
4. Well Location	00.0-	AKIESIM	
i	710 feet from the S	line and	660 feet from theEline
Section 31 Township 21S Range 26E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GL			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🛛
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/19/07MI & spud 26" hole. TD hole at 405'. Ran 405' 20" 94# K55 BT&C csg. Cemented with 500 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 200 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 67 sks to pit. WOC 18 hrs. Drilled out with 12 1/4" bit.			
07/22/07Lost circulation at 623'. Continue drilling with no returns and TD'ed 12 1/4" hole @ 2062'. Ran 2062' 9 5/8" 40# N80/J55 LT&C Csg. Cemented with 180 sks Thixsad H with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed with 400 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5#/g w/ 1.98 yd. Tail w/400 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Did not circ cmt. Ran Temp Survey. TOC at 604'. TIH with 1" pipe. Tag at 619' and cement in 3 stages with 450 sks Class C with 4% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 20 sks to pit. WOC 18 hrs. Test BOPE to 5000# & annular to 2500#. At 4:45 pm on 07/29/07, tested 9 5/8" casing to 1500# for 30 minutes, held OK. Test csg shoe to 12.5 MWE. Charts and schematic attached. Drilled out with 8 3/4" bit.			

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE_ _TITLE_Hobbs Regulatory_ DATE__08/02/07_ Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905 For State Use Only

Accepted for record a high DOD

APPROVED BY:

Conditions of Approval (if any):

TITLE