3 Copies To Appropriate District	State of	f New Mexico			Form C-103
District I	Energy, Mineral	s and Natural R	esources		May 27, 2004
1625 N French Dr., Hobbs, NM;88240 District II					PI NO. 30-015-22458
1301 W. Grand Ave , Artesia; NM 882-10 District III		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87505	- 1.		FATE X FEE Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe. NWI 87505	Suite 1		*	o. state o	JII & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR: USE "APPLI	SALS TO DRILL OR TO DE	EPEN-OR PLUG BA	CK TO A	Turkey T	Name or Unit Agreement Name Frack State Com
PROPOSALS.)	and the second second	KM C-101) FOR 30	CH , F.		Number 2 that where we
Type of Well: Oil Well Name of Operator	Gas Well X Other	AUG 0	2 2007		D Number
Chesapeake	Operating Inc.	- OCD-A	RTESIA	7. OGRI	147179
3. Address of Operator 2010 Ran	kin Hwy	UCD-74	1412011	10. Pool	name or Wildcat
Midland,	TX 79701			Undes 7	Turkey Track; Morrow, North
4. Well Location	2020 6 4 6 4 4	North	15	1080	Cost Cosmid West 1
		North	line and	. NMPM	feet from the West line
Section 25	Township 1 (Show v				CountyEddy
A CONTRACT OF THE PROPERTY OF	3453.5 GR	memer Dig rate			and the second of the second o
Pit or Below-grade Tank Application					,
Pit typeDepth to Groundw					earest surface water
Pit Liner Thickness: mil				Construction M	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT					
		ly state all pertin	ent details, a	and give perti	nent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multiple Co	mpletions:	Attach wellbo	ore diagram of proposed completion
7/19/07. RIH w/ 2 3/8" tbg, tag top cmt, circ to surface, finish LD worl location, 3 w/cmt. Well is P&A. Fi	string, ND pan and BOI	OOH, LD tbg @ P, clean location,	469', RU Ke RDMO WS	ey pressure se S unit note: 27	ervice, pump 32 sx CL C Neat 77 jts 2 3/8" workstring on
Plugging of the well bore. Liability under bond is retained					
until surface restoration,					
	er	wironmenta!	remedia	ans none	
final inspection is completed.					
I hereby certify that the information	above is true and compl	lete to the best of	my knowle	dge and belie	f. I further certify that any pit or below-
grade tank has been/will he constructed or					

TITLE Regulatory Tech.

Type or print name Shay Stricklin

E-mail address:sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE Regulatory Tech.

DATE 07/30/2007

Telephone No. (432)687-2992

TITLE Deputy Field Inspector

DATE AUG 6 2007