

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Feb 7, 2007

WELL API NO.	30-015-27670
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	EAST SHUGART UNIT
8. Well Number #	042
9. OGRID Number	228051
10. Pool name or Wildcat	Shugart (Y-SR-Q-G)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)	2628.5 GL
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

- Informed "OCD" 505-748-1283 EXT 102
- 5/18/07-MIRU up slick line unit, sound and cleared open perforations using sinker bars.
- 5/21/07MIRU Crain acid company. Pressure up & hold 500 psi in tbg/casing annulus.
- Install steel line to tubing string. Pumped 1000 gal 15% HCL acid & displace with 2%kcl water.
- Closed well in. rig down acid equipment. Waited on acid 30 minutes.
- Open well to injection. Pressure dropped from 1600 psi to 1410 psi. Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE May 29, 2007

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700
For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE 5/30/07
Conditions of Approval (if any): District II - Artesia