

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle						5 Lease Serial No NMNM0557370			
						6 If Indian, Allottee or Tribe Name			
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7 Unit or CA Agreement Name and No			
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8 Lease Name and Well No. Eagle 26 N Federal 2			
3a Phone No (include area code) 405-552-8198						9 API Well No 30-015-34007			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface N 515 FSL 1630 FWL At top prod Interval reported below JUN 27 2007 At total Depth OCD-ARTESIA						10 Field and Pool, or Exploratory Red Lake; Q-GB-San Andres-Yeso & Holiday Inn			
						11 Sec, T, R, M, on Block and Survey or Area 26 17S 27E			
						12 County or Parish 13 State EDDY NM			
						17 Elevations (DR, RKB, RT, GL)* 3528 GL			
14 Date Spudded 6/6/2005		15 Date T D Reached 6/6/2005		16 Date Completed 3/20/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
18 Total Depth MD 3,525 TVD		19 Plug Back T D MD 3450' TVI		20 Depth Bridge Plug Set MD TVI					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD SDL/DSN						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	304'		220 sx Cl C; circ 35 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3525'		695 sx Cl C; circ 58 sx		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2413								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
Glorieta-Yeso		2961	3284	2961-3284			29	Producing	
San Andres-Yeso		1767	2369	1767-2369'		0.4	37	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
2961-3284'		Acidize w/ 3000 gals 15% HCl; Frac w/ 85,000 gals Aqua Frac 1000 & 20,500 # SB Excel 16/30 sn & 87,250#							
		20/40 brn sn.							
1767-2369'		Acidized with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% Brown sand + 24,500# 100% Sibeprop and flushed with 1725 gallons slick water.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→	7.1	9.5	215.1			Pumping
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	7.1	9.5	215.1	1,375	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→						Pumping
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	8.9	12.5	260.9	1,375	Producing	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Seven Rivers	3233
				Queen	2743
				Grayburg	2230
				San Andres	1926
				Glorietta	571
				Yeso	510

Additional remarks (include plugging procedure)

3/14/07 TOOH with rods and pump

3/15/07 RIH with bailer and clean sand out. POOH with bailer. RIH with retrieving tool Latch onto RBP RBP stuck TOOH

3/19/07 RIH with retrieving tool. Latch onto RBP Release RBP and TOOH with tubing & RBP.

3/20/07 TIH with rods and pump Hang well on production.

Circle enclosed attachments:

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3 DST Report

4. Directional Survey

5 Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction