

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35484 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator COG Operating LLC 3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 10. Date Spudded <u>5/30/2007</u> 11. Date T.D. Reached <u>6/10/07</u> 12. Date Compl. (Ready to Prod.) <u>6/27/07</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>3588' GR</u> 14. Elev. Casinghead _____ 15. Total Depth <u>5628</u> 16. Plug Back T.D. <u>5601</u> 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools <u>X</u> Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>4550' - 5279' Yeso</u> 20. Was Directional Survey Made <u>No</u> 21. Type Electric and Other Logs Run <u>CN / HNGS, Micro CFL / HNGS</u> 22. Was Well Cored <u>No</u>	7. Lease Name or Unit Agreement Name G J WEST COOP UNIT 8. Well No. 151 9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	322	17-1/2	505	
8-5/8	24#	822	11	400	
5-1/2	17#	5622	7-7/8	1375	

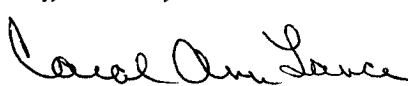
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5303'	

26. Perforation record (interval, size, and number) 4967' - 5279' - 1 SPF, 25 holes Open 4550' - 4852' - 1 SPF, 32 holes Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4967' - 5279' See attachment 4550' - 4852' See attachment
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28. PRODUCTION							
Date First Production 07-02-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 20' RHTC pump			Well Status (Prod or Shut-in) Producing		
Date of Test 07-11-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 138	Water - Bbl. 150	Gas - Oil Ratio 2091
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Mark Brewer
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30. List Attachments Logs, C102, C103, Deviation Report, C104	31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
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Signature 	Printed Name Carol ann Lance	Title Regulatory Analyst	Date 07/17 /07
E-mail Address clance@conchoresources.com 685-4395			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 869	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1152	T. Devonian	T. Menefee	T. Madison
T. Queen 1764	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2440	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3888	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3969	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology