Form 3160-4 (April-2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 2007
Evnires: March 31 2007

13 Type of Well		WEI	LL CO	MPLE	HON	OR R	ECOMPLI	HION	REPORT	ANU	LUG					e Serial No. M 03884		(
Name of Operator BPPCOL P Parker Depth (MD) Stage Corneller No. of Stage Corneller N	la Type o	of Well	X Oil	Well [Gas V	Vell [Dry	Other			C)							r Tribe Name
Name of Operator SEPCOL P.	b. Type	of Complet	ion			1	Work Over	Deep	pen Pl	ug Back		Diff.	Resyr,	-	7 Unit	or CA Ag	reem	nent Name and no
Section Sect	2 Nome	of Operator		Other								-	معتملة			-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3. A Phone No. (Include area code) 4.2 AIMES RANCH UNIT 62 4.2 ASS 2760 Midland TX 79702 4.2 ASS 2767 ASS 2760 A		•												1				
P. U. BOX 200 WHI (Report location of their year) and an accordance with Federal requirements) 30-015-53404									3.a Phon	e No. (I	nclude	area	code)				HU	JNIT 62
Location of Well, (Report location clearly and na accordance with Federal requirements) At Surface U.L. O., 1200° FSL & 2080° FEL, Sec. 1, T23S, R30E At total depth SAME 15. Date TD. Reached 16. Date Spudded 15. Date TD. Reached 16. Date Spudded 17. Date TD. Reached 16. Date Spudded 17. Date TD. Reached 17. Date TD. Reached TD. Reached 17. Date TD. Reached	P. O.	Box 270	60 Mid	land TX	X 7970	2			(432	ر _{و (2)} 683			_	•				,
Al top prod. interval reported below SAME	4 Locati	ion of Well	(Report	location	clearly	and in c	accordance wi	ith Feder	al requiremen		16)nto	1				or F	Exploratory
Al top prod. interval reported below SAME	At Su	rface UL (O. J200)' FSL &	& 2080	' FEL.	Sec. 1, T2	3S, R30)E	100	4 190	7. Y	i a. 1	1			-	
14. total depth SAME			, ,			·	,	,		1	API	3 20	> 1	1	I. Sec.	. T . R., M	on	Block and
All Date Spanded 15. Date T.D. Reached 16. Date Completed 10.8 A	At top	prod. Inte	ivai icpo	iteu belo	w SAIVI	212					~	*4 N	ا/ ما		Surv	ey or Area	SE	C 1, T23S, R30
14 Date Spudded 15 Date T.D. Reached 16 Date Compileted 32 & X Second to Prod. 17 Elevations (DF, RKB, RT, GL)* 19 19 Plug Back T.D.: MD 7718* 20 Depth Bridge Plug Set: MD TVD 19 Plug Back T.D.: MD 7718* 20 Depth Bridge Plug Set: MD TVD 19 Plug Back T.D.: MD 7718* 22 Was well occur? No Yes (Submit analyses) No Yes (Submit analy	At tot	al depth SA	AME								_						sh	
1017972007 02/05/2007 03/04/2007 32/86 GR 18 Total Depth MD 780° 19 Plug Back T D.: MD 7718° 20 Depth Bridge Plug Set MD TVD 17 Type of Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored Was DST run? No Yes (Submit analysis) Yes (Submit analy	14 Date S	Spudded		15.	Date T.	D. Read	ched			omplete	d						F, R	
18 Total Depth MD 7800 19 Plug Back T D.: MD 7718 20 Depth Bridge Plug Set: MD TVD TVD 21 Type of Flectric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? No Ves (Submit analysis) Ves (01/19	/2007			02/05	/2007					X Re	eady t	o Prod.		3286'	GR		
22 Was well cored? No Yes (Submit analysis)	18 Total			0'			Plug Back T D		7718'		20.	Dept	h Bridge	e Plug Se				
Second Continue) f = -1 '	1 7	D (S					1			10 57				
Directional Survey No Yes (Submit copy)	GR-C	of Electric NL-LDT	& Other ; GR-C	Mechani FL-AI	icai Logs Γ; GR	Kun (S	ubmit copy of	eacn)			22.							
											1							• •
Hole Size Size Size Size Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth Type of Cement (BBL) Statistical Top (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (23 Casin	g and Line	r Record	(Report a	ıll strıng	s set in	well)											••••
14-3/4" 11-3/4" 42# 0 535' 380 0'	Hole Size	Size/Gra	ide W	t. (#/ft.)	Тор	(MD)	Bottom (M	(D) Sta							Ceme	ent Top*		Amount Pulled
11	14-3/4"	11-3/4"					535'		Бери			-	(1)	DE)	0'		+	
15.5#	11"				<u> </u>			-									╁╌	
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD)	7-7/8"	5-1/2"	17	# &	0		7800'	539	96'	340					4584'	BY		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)			15	.5#	ļ		ļ			ļ					CBL		1_	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		 -					 			 							┼	
2-7/8" 6898 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	24 Tubin	g Record			l.,		1			L								
Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Deptl	n Set (M)	D) Pack	cer Dept	h (MD)	Size	De	pth Set (MD)	Packer	Depth	(MD)		Size	De	pth Set (M	D)	Packer Depth (MI
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	2-7/8"	6898'															\Box	
A)DELAWARE 7312' 7618' 7312-7320" 0.470 16 Producing	25. Produc							26			i 							
B	A) DELA		n	72	Top			73		Interval					<u> Ioles</u>	Produc		rf. Status
C)		X W Z LICE		- '-	712		7010											
Amount and Type of Material Amount and Type of Material	<u>C)</u>							76	10-7618'					12				
Depth Interval	<u>D)</u>					l								<u>L.</u>				
100,454 gallons produced water & 9,917 lbs 14/30 Lite Prop 37,982 gallons Lightning 2500 & 109,456 lbs of 16/30 Ottawa sand & 34,343 lbs of 16/30 Super LC				Cement	Sqeeze,	Etc.			A	mount a	nd Tyn	e of N	Naterial					
7312-7320' 37,982 gallons Lightning 2500 & 109,456 lbs of 16/30 Ottawa sand & 34,343 lbs of 16/30 Super LC 28 Production - Interval A Date Pirst Test Produced Date Tested Production BBL MCF BBL Corr API (A) 704/07 3/10/07 24 96 82 362 Choice Tog Press Csg Flwg. Si 260 35 Production - Interval B Date Pirst Test Date Date Pirst Test Date BBL MCF BBL Gas Water BBL Ratio Production - Interval B Date Pirst Test Date Test Production BBL MCF BBL Gas Oil Ratio Production - Interval B Choke Tog Press Csg Flwg. Si 260 Gas BBL Gas MCF BBL Gas MCF BBL Gas Gravity Production - Interval B Choke Tog Press Csg Flwg. Si 24 Hr Rate BBL MCF BBL Gas MCF BBL Gas MCF BBL Gas MCF BBL Gas Oil Gravity Gas Gravity Production Method Well Status Production Method Gravity Well Status Production Method MCF BBL Gas Oil Ratio Well Status Production Method MCF BBL Gas Oil Ratio Well Status Production Method MCF BBL Gas Oil Ratio Well Status		<u> </u>	·	$-\frac{1}{1}$	00,454	gallo	ns produced	d water										
State Test														d & 34	,343 lt	os of 16/3	30 S	Super LC
State Test						·												
State Test															_ 			
State Test	28 Produ Date First	Test	rval A Hours	Test	10	ril_	Gas	Water	Oil Grav	nty	Gas	s	P	roduction	Method			
Choice Size Tbg Press Csg Press 24 Hr Rate BBL MCF BBL Gas Water BBL PUMPING Production - Interval B Date First Produced Test Date Test				Produ	_		E .	BBL	Corr AP	1	Gra	ivity		יינים און זי	JC.			
12/64" SI 260 35				24 Hr	0	il		Water	Gas : Oil		We	II State		UNIPI	10			
Production - Interval B Date First Produced Date Production Tested Date Production Size Production Produced Date Production Size Prosecution Size Press Size Size Size Size Size Size Size Size	ſ	Flwg.	ſ	Rate	В	BL	1	BBL	Ratio									
Date First Produced Date Hours Tested Dil BBL Gas MCF Hours MCF Ho					9	O	82	302			PC	JIVIP	ING					
Choke Size Tbg Press Csg 24 Hr Rate BBL MCF BBL Gas : Oil Ratio Well Status	Date First	Test	Hours	Test	. 0	il.	Gas	Water	Oil Grav	ity	Gas		P	roduction	Method			
Size Flwg. Press Rate BBL MCF BBL Ratio	Produced	Date	Tested	Produ	ction B	RL	MCF	BBL	Corr. AP	' I	Gra	ivity						
Size Flwg. Press Rate BBL MCF BBL Ratio	Choke	Tbg Press	Csg	24 Hr		il	Gas	Water	Gas : Oil	I	We	Il Stati	ıs					
	Size	Flwg.	Press	Rate	B	BL	MCF	BBL	Ratio			,						
	(See Instruc		aces for a	dditional a	lata on po	ge 21	<u> </u>	L										

28b. Produc	28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
28c. Produc		vai D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratto	Well Status					
29. Dispo	osition of G	as (Sold, u	sed for fuel	, vented, etc	2.)	<u></u>		<u> </u>					
	ary of Poro	us Zones (I	include Aqu	ifers):		,		31. Formati	on (Log) Markers				
Show tests, i	all importar	nt zones or	porsity and	contents th	ereof: Core	d intervals and en, flowing a	d all drill-stem nd shut-in pressures						
Forma	ition	Тор	Bottom		Descri	ptions, Conter	nts, etc.		Name	Top Meas. Depth			
						. —		T/RUSTLE	ER .	180'			
								T/SALT	i	640'			
								B/SALT	\				
								T/LAMAR	(DELAWARE)	3881'			
								T/BONE S	7692'				
	[1/BONE S.	I KINO LIVIL	709£			
	1												
32. Additio	onal remarks	(include p	olugging pro	ocedure):									
			١										
33. Indicate	which itme	es have bee	n attached	by placing a	check in th	e appropriate	boxes:						
X Elec	ctrical/Mech dry Notice (nanical Log	s (1 full set	req'd.)	☐ Geo	ological Reporter Analysis		ort 🔲 Dir	ectional Survey				
34. I hereby	certify that	the forego	ing and atta	iched inform	nation is cor	nplete and cor	rrect as determined f	rom all availab	le records (see attached instruc	ctions)*			
Name (p	olease print,	Ann M	oore	· · · · · · · · · · · · · · · · · · ·			Title Product	ion Clerk					
Signatui	re(dr]	M_{\bullet}	or		Date <u>03/21</u>	/2007					
Title 18 U.S.C Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.													

DISTRICT 1 1625 N. French Dr., Hobbs, RM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88219 DISTRICT III

1000 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DAY SAIGN

1220 South St. France DFE/VED

Santa Fe, New Mexico 87547/ES/A

Exico
urces Department

DAY SADIN A

Bubmit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPOR

WELL LOCATION AND ACREAGE DESCENTION

-		-	WELL LO	CATIO	ON AND	ACREA	GE DEPTEMENT	PLAT			
API	Number			Pool Cod	lo			Pool Name			
30-015	-35340		5	0443		<u> </u>	hada Ridge, SE (D	elaware)			
Property	Code				_	erty Nam			Well No		
02884					JAMES F		62				
OGRID N					-	ator Nam			Elevat		
001801		<u> </u>			· · · · · · · · · · · · · · · · · · ·	ce Loc			3280	<u> </u>	
UL or lot No.	ot No. Section Township Range Lot Idn Feet from the North/South line Feet from the							East/West line	County		
0	0 1 23 S 30 E 1200 SOUTH 2080								EAST	EDDY	
			Bottom	Hole	Location	lf Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Id	n Feet fr	om the	North/South line	Feet from the	East/West line	County	
				<u> </u>					<u></u>		
Dedicated Acre	ı	or Infill Co	nsolidation	Code	Order No.						
40	N										
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						İ		OPERATO	OR CERTIFICAT	ION	
	+					1		I hereby ce	rrtify that the inform	ation	
						ı		the best of my	in is true and comp knowledge and belief	and that	
		1						interest or unit	on either owns a working leased mineral interest in the		
						1		location pursua	the proposed bottom I int to a contract with a mineral or working	an.	
								or to a volunta	try pooling agreement ling order heretofore	0F B	
				┖ -		_		the division.			
il .								I she !	Mh	11/2/2	
						i 1		Signature	- Carrane	Date	
	:	l I						Gary G G	erhard		
						1		Printed Nam		- /	
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						1,		SURVEYO	OR CERTIFICAT	NOL	
								11	y that the well locat		
		l					,	11	eas plotted from field made by me or	-	
						!		supervison a	nd that the same is he best of my belle	trus and	
						1			Total Fr. Jack		
		l		3286.	3' 3286.7			Date Suffey	NEXT CO	<i></i>	
				17	K7 741	~777		Signature a		//	
		!			1877	///	- 2080′	From	7977	s]]	
				3284,	4 3285.7		.T — N32°19'49.0" NG — W103°49'56.	21	M		
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				1//	//5////			<u> </u>		/ 	
		I		1//	/////	1//		Certificate N	io. Gary L. Jones	7977	
				1/	/////				asın surveyS		
					<u> </u>				PART OVERTO		

INCLINATION REPORT								
Quahada Ridge, SE (Delaware) ames Ranch Unit #62								
3 OPERATOR								
BEPCO,L.P.								
4 ADDRESS								
P.O. Box 2760, Midland , Tx. 79702								
5 LOCATION (Section, Block, and Survey)								
Sec 1, T-23-S, R-30-E, Eddy, N.M.								

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
300	300	0.50	.87	2.61	2.61
565	265	0.50	.87	2.30	4.91
769	204	0.50	.87	1.77	6.68
1180	411	0.50	.87	3.57	10.25
1567	387	1.00	1.75	6.77	17.02
1632	65	1.00	1.75	1.13	18.15
1990	358	1.00	1.75	6.26	24.41
2311	321	1.00	1.75	5.61	30.02
2610	299	0.50	.87	2.60	32.62
2823	213	0.50	.87	1.85	34.47
3073	250	0.50	.87	2,17	36.64
3323	250	0.50	.87	2.17	38.81
3573	250	1.00	1.75	4.37	43.18
3839	266	1.75	3.05	8.11	51.29
4395	556	1.00	1.75	9.73	61.02
4879	484	0.75	1.31	6.34	67.36
5331	452	0.50	.87	3.93	71.29
5837	506	1.00	1.75	8.85	80.14
6324	487	0.75	1.31	6.37	86.51
6641	317	0.50	.87	2.75	89.26
7099	458	1.00	1.75		97.27
7560	461	0.50	.87	4.01	101.28
7800	240		1.31		
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					J
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			†	 	

Accumulative total displacement of well to Inclination measurements were made in :	ore at total depth of	7800	Open Hole	x	104 42' feet.
Meder					
Signature of Authorized Representative		Signature of A	uthorized Representa	tive	-
L.√. Bohannon					
Name of Person and Title (type or print)		Name of Perso	n and Title (type or p	rint)	
Adobe Drilling					
Name of Company		Name of Comp	pany	· · · · · · · · · · · · · · · · · · ·	
Telephone 432-552-553		Telephone			
Area Code			Area Coo	de	
Certified By	, - f	Bate .) 2 0	