

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Feb 7, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-28201

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST SHUGART UNIT

8. Well Number #076

9. OGRID Number

228051

10. Pool name or Wildcat

Shugart (Y-SR-Q-G)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection well

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter F : 1990 feet from the North line and 1940 feet from the West line

Section 35 Township 18 South Range 31 East NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3632 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Corrected Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

or re-completion. **CORRECTED as to final pressure**

- Informed "OCD" 505-748-1283 EXT 102
- 5/18/07-Rig up slick line unit, sound well with sinker bar. OK.
- 5/21/07-MIRU Crain acid company. Pressure up & hold 500 psi in tbg/casing annulus.
- Install steel line to tubing string. Pump 1000 gal 15% HCL acid & displace with 2% kcl water.
- Closed well in. rig down acid equipment. Wait on acid 30 minutes.
- Open well to injection. Injection pressure dropped f/1600 psi to 1410 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE August 9, 2007

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Gerry Givie TITLE Deputy DATE AUG 13 2007

Conditions of Approval (if any):

District II - Artesia