

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-35530

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No

LG2838

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

AUG 03 2007

OCD-ARTESIA

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

White Thorn 26 St Com

8. Well No.

#1

9. Pool name or Wildcat

Angel Ranch Atoka-Morrow (gas) 70310

4 Well Location

Unit Letter O, 660 Feet From The South Line and 1700 Feet From The East Line

Section 26 Township 19S Range 27E NMPM Eddy County

10. Date Spud

05/12/07

Date T.D Reached

06/20/07

12. Date Compl. (Ready to Prod.)

07/13/07

13. Elevations (DF& RKB, RT, GR, etc.)

3443' GL

14. Elev. Casinghead

3443' GL

15. Total Depth

11040'

16. Plug Back T.D.

10969'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10748' - 10825' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR / CBL / CNL

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	368'	17 1/2"	580	Surface
9 5/8"	40#	3240'	12 1/4"	1400	Surface
7"	26#	9999'	8 3/4"	400	Surface
4 1/2"	11.6#	11040'	6 1/8"	175	TOC @ 8982'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	10537'	10504'

26. Perforation record (interval, size, and number)

Morrow: 10748' - 10825' (20', 40 holes, 2 SPF, 0.38" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

10748' - 10825'

AMOUNT AND KIND MATERIAL USED

Acidized with 2000 gals 7 1/2% NeFe HCl NeFe and ball sealers.

28

PRODUCTION

Date First Production

07/13/07

Production Method (Flowing, gas lift, pumping - Size and type pump

Flowing)

Flowing

Well Status (Prod or Shut-in)

Producing

Date of Test

07/14/07

Hours Tested

24

Choke Size

48/64

Prod'n For

Test Period

Oil - Bbl

1

Gas - MCF

840

Water - Bbl.

3

Gas - Oil Ratio

840,000

Flow TP

560#

Casing Pressure

0#

Calculated 24-

Hour Rate

Oil - Bbl.

1

Gas - MCF

840

Water - Bbl.

3

Oil Gravity - API - (Corr)

57.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Levi Jackson

30. List Attachments

C104, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date 07/19/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon	8750
T. Salt	T. Strawn	9783
B. Salt	T. Atoka	10177
Delaware	T. Miss	
San Andres	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. Ruster	T. Simpson	
T. Yates	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinebry	Miss Lime	
T. Tubb	T. Chester	
T. Drinkard	T. Bone Springs	3210
T. Abo	T. Morrow	10312
T. Wolfcamp	T. Barnett	10884
T. Penn	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

MEWBOURNE OIL CO.
WHITE THORN 26 ST. COM. 1
EDDY

047-0052

STATE OF NEW MEXICO
DEVIATION REPORT

207	0.50
706	0.75
1,054	1.00
1,404	1.00
1,753	1.00
2,102	1.00
2,451	0.75
2,829	0.50
3,240	1.00
3,586	1.00
3,932	1.00
4,281	0.75
4,631	0.50
4,976	0.75
5,325	0.75
5,673	1.00
6,022	1.00
6,368	0.00
6,716	1.50
6,969	1.25
7,223	0.50
7,476	0.50
7,729	1.25
7,951	0.75
8,204	0.75
8,615	0.75
9,152	1.00
8,685	1.50
9,970	1.50
10,107	0.75
10,488	1.00
10,968	1.00
11,040	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

July 3, 2007, by Steve

