

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 15 T20S R28E

Phone No. (include area code)
432-685-5817

5. Lease Serial No.

NM0554216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Government AC Com #4

9. API Well No.

30-015-32655

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Method of

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1.) THE PRODUCING FORMATION IS THE MORROW.

2.) 1 BWPD IS CURRENTLY BEING PRODUCED.

3.) THE PRODUCED WATER IS STORED IN 300 bbl FG TANK.

4.) a. THE WATER ANALYSIS IS ATTACHED.

b. A WATER ANALYSIS WILL BE DONE WHEN THE NEXT LOAD IS TRUCKED TO THE DISPOSAL FACILITY AND WILL BE FORWARDED AS SOON AS IT IS RECEIVED.

5.) PRODUCED WATER IS PRESENTLY BEING TRUCKED TO THE DISPOSAL FACILITY.

6.) DISPOSAL FACILITIES:

SWD FACILITY

OXY - GOVERNMENT AB #9 SWD- R-11328

RAY WESTALL OPER - MYRTLE MYRA SWD - SWD391

ROWLAND - SPRINGS SWD - SWD86

CORRINE GRACE - SALTY BILL SWD - SWD118

DAKOTA RESOURCES - WHISTLE STOP SWD - SWD100

DAKOTA RESOURCES - OTIS SWD - SWD539

A&A OILFIELD SERVICES - STATE AB SWD - SWD223

SEC-T-R

10-20-28

32-21-27

27-20-26

36-22-26

8-21-28

36-22-27

3-19-37

APPROVED

OCT - 6 2003

LES BABYAK
PETROLEUM ENGINEER

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/1/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ARDINAL
LABORATORIES**

PHONE (325) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603
PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
OXY USA
ATTN: JOHN ERICKSON
1943 N. GRIMES B #269
HOBBS, NM 88240
FAX TO:

Receiving Date: 09/10/03
Reporting Date: 09/11/03
Project Number: AC #4
Project Name: N. BURNTON FLATS
Project Location: EDDY COUNTY, NM

Analysis Date: 09/11/03
Sampling Date: 09/10/03
Sample Type: PRODUCED WATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	CF (mg/L)
H7994-1	PRODUCEWD WATER	23993
Quality Control		960
True Value QC		1000
% Recovery		96.0
Relative Percent Difference		4.1
METHOD: Standard Methods		4500-CF

Amy Hill
Chemist

9/11/03
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

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