Oil Cons. 20212223242526 N.M. DIV-Dist. 2 1301 W. Grand Avenue Form 3160-5 FORM APPROVED UNITED STATES (August 1999) OMB No. 1004-0135 Artesia, NM 88210 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS ARTE DO NOT USE this form for proposals to drill or to re-enter an analysis of the such proposals. Use Form 3160-3 (APD) for such proposals. **BUREAU OF LAND MANAGEMENT** Lease Serial No. LC-029388-D 6. If Indian, Allottee or Tribe Name $^{L}\ell_{OL}$ $_{6.8}$ SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Name of Operator Johnson B Federal A/C l #6 9. API Well No. Brothers Production Company, Inc. 3b. Phone No. (include area code) 3a. Address 30-015-25897 P.O. Box 7515, Midland, TX 79708 (432)682-251610. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Tamano (Bone Springs) 11. County or Parish, State 600' FSL, 1980' FWL, Sec 11, T-18-S, R-31-E Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent Alter Casing Reclamation Fracture Treat Well Integrity Casing Repair **New Construction** Recomplete Other ☐ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection ☐ Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This well is currently producing from the Grayburg formation at a depth of 4158'-4168', at a rate of 1 BOPD, 10 BWPD, 1 MCFD. Plans are to squeeze the Grayburg, drill out 2 plugs and recomplete the Bone Springs 1st Sand as follows: 1. Squeeze Grayburg 4158'-4168' w/100 sx cmt. 2. Drillout cmt & CIBP's @ 4500' & 5850' to new PBTD - 7865'. 2. Drillout cmt & CIBP's @ 4500' & 5850' to new PBTD - 7865'. 4. Acidize w/1000 gal 7½% NEFE HCL. 5. Frac w/39,000 gal + 67,000 # 20/40. Estimated rigging up on September 22, 2003. J 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Travis McGraw Manager Signature Date 9-10-03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DALBARYAK

PETROLEUM ENGINEER

Approved by