Form 3160-4 (September 2001)

## Oil Cons. N.M. DIV-Dist. 2

UNITED STATES N.W. DIV-DISI. ∠
DEPARTMENT OF THE IN 1800 RW. Grand Avenue
BUREAU OF LAND MANAGE ATTESIA. NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

	WELL	COMPL	ETION O	R RE	COMP			ORT AND L		1	5. Lease Se	erial No.		
1a. Type of Well	Oil V	vell	X Gas Well	П	Dry	Other						NM-	18031	
b. Type of Comple	tion:	New Well	Work Over	一	Deepen	Plug Bad	:k	Diff. Re	svr.,	Ī	6. If Indian,	Allottee or	Tribe Name	
,	Othe	REC	 OMPLETI	ON	•			<del></del>						
2. Name of Open										$\neg \neg$	7. Unit or C	A Agreeme	nt Name and	No.
Yates Petro	oleum Corp	oration												
3. Address						(include are	a code)			İ	8. Lease Na			
105 S. 4th	Str., Artesia	a, NM 88	210		05-748-1		4-14	2567	397				TJ Fed #	<del>#</del> 8
4. Location of W	ell (Report loc	ation clearly	and in accord	iance v	/itn ⊢eaera	ı requiremei	its)"	234567	1077	/ /	9. API Well		5-63504	
At Surface	660'FNL 8	4 990'FW	L (Unit D, I	NWN	<b>/</b> V)		//	<b>R</b>	•		10. Field an			
					ŕ		3037	OCO ACO ACO	<b>.</b>	المترا	F	Pecos S	lope Abo	
At top prod. Ir	nterval reported	i helow	Same a	s abo	ve		30	10 1 1V	AL O3	4	11. Sec., T. Survey o		Block and	
At top prod. II	nervar reporter						29	BECE!	41E21.	616	Se		3-T8S-R2	6E
At total depth	Same a	s above					13	, C2, K	, -	3/	12. County of			
							165				Chav	/es	New Me	xico
14. Date Spudd	ed		15. Date T.D.F	Reache	d l	16. Date Co	mpleted		3/8/03:6		17. Elevatio	ons (DF,RK	B,RT,GL)*	
R	7/24/03	l		NA		L	D&A	X Ready	to Prod.		38	350'GL	3864'K	В
18. Total Depth:	MD	6400'		19. Plu	Back T.D.	: MD	5830	20. Depth Brid	ge Plug Se	et:	MD	NA	<del></del>	
·	TVD	NA				TVD	NA		•		TVD	NA		
			<b>10</b> h			00.14/14	/-!!	1? X No			hi4h	!->		
21. Type Electric 8	Other Mechani	cai Logs Run	(Submit copy of	eacn)		22 Was W			Ye:	•	bmit analy			
		NA				i	ST run?		Ye	•	bmit repor	•		
			<del></del>			Directio	nal Survey	/? LA NO	Ye:	s (Su	bmit copy)	) 	,—,—	
23. Casing and	Liner Record (	Report all s	trings set in we	e <i>ll)</i>		I Cint	Comon	to I No of C	la 0 T	Chima	V-1			
Hole Size	Size/Grade	Wt.(#/ft.	) Top (MD	n	Bottm(MD)		e Cemen Depth	ter No. of S Type of C	i i	Slurry \ (BB)		Cement To	an* Amou	nt Pulled
110.0 0.20	0.20.0.000		, , , sp <u>,</u>	1		<del>′</del>		1,750 0. 0	-	(200	-/	Jemen 1	<del>ур   7 ш.од.</del>	
				RE	FER TO	ORIGIN	AL CC	MPLETION						
	<u> </u>	L	L		<del></del>	<u>l</u>			L_	<del></del>				
24. Tubing Reco	Depth Se	et (MD)	Packer Depth	(MD)	Size	Denth	Set (MD)	Packer Depth	(MD)	Size	Depth Se	+ (MD)	Packer Dep	th (MD)
2-7/8"	443		4436'	i (IVID)	3126	Берш	Set (IVID)	racker Deptir	(IVID)	3126	Deptil 3e	st (IVID)	racker Dep	ur (WD)
25 . Producing I	<del></del>							26. Perforation	Record					
	Formation		Тор			Bottom		Perforated Inte	rval	Size	No. H	oles	Perf. St	atus
A) Abo			4498'			4878'								
B)									SEI	ATT	ACHED	SHEE	<u> </u>	
C) D)														
27. Acid, Fractu	re. Treatment.	Cement So	ueeze. Etc.			<del></del>		<b>!</b>			L			<del></del>
	epth Interval						An	nount and Type of	f Material					
4498'-4878'			Frac w/110	),600	55Q C	O2 foam		0,000# 16/3		sand				
	·													
28. Production -	Interval A							·					<u>-</u>	
Date First	Test	Hours	1		Oil	Gas	Water	Oil Gravity	Gas	Prod	uction Met	hod		
Produced	Date	Tested	Produc		BBL	MCF	BBL	Corr. API	Gravity	'		<b>-</b>		
8/9/03	9/8/03	24			0	1213		NA Cast Oil	NA NA Sha		<del></del>	Flowi	ng	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Water	Gas: Oil Ratio	Well Sta	เบร				
20/64"	430 psi	Packe	1 .		0	1213		NA			Pro	ducing		
28a. Production	1					L	<u> </u>							
Date First	Test	Hours			Oil	Gas	Water	1	Gas	Prod	uction Met	hod)  -	OR RE	JUKD
Produced	Date	Tested	l Produc		BBL	MCF	BBL	Corr. API	Gravity					
Choke	Tbg. Press.	Csg.	24 F	Ir.	Oil	Gas	Water	Gas: Oil	Well Sta	tus	0/	CT 1	2002	<del></del>
Size	Flwg.	Press.			BBL	MCF	BBL	Ratio			0		2003	
	<u> </u>	<u></u>			<u> </u>		<u></u>	<u> </u>				6.61	<u> </u>	
													A. LOPE	
										L	PETRO	DLEUM	ENGINE	ER.

Oth Bradwetian	Interval C								<del> </del>	
28b. Production  Date First	- Interval C	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	l l	MCF	BBL	Corr. API	Gravity	i roddolon wellod	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Production	- Interval D	<u> </u>				1		-L		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	ıs	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition	of Gas (Sold, us	sed for fuel,	vented, etc.)		<u> </u>	<del></del>		1		
Sold								1		
tests, including	tant zones of	porosity and	urrers): d contents therecon used, time too	of: Cored into Lopen, flowing	ervals and and and a	all drill-ste n pressure	m es	31. Forma	ition (Log) Markers	
and recoveries.	Formation		Тор	Bottom	Desc	ription, Co	ntents, etc.		Name	Тор
	<del> </del>							<del> </del>		Meas Depth
								REF	ER TO ORIGINAL	COMPLETION
		1								
			!							
32. Additional re	emarks (include	plugging p	rocedure):		*	- **				
33.Circle enclo	sed attachment	s.								<del>.</del>
			rea'd )	2 Geolog	ic Renort		3 DST Pence	† 4 Di~	ectional Survey	
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7. Other:							( 4. Dile	cuonal Sulvey		
34. I hereby cer	tify that the fore	egoing and a	attached informati	ion is complet	e and corre	ct as dete	mined from all	available re	cords (see attached ins	tructions)*
Name(please p	rint) Tina	Huerta						Title	Regulatory Com	pliance Supervisor
Signature		1ins	. 11	+				— Date	September 25, 2	
		3								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## YATES PETROLEUM CORPORATION Huckabay TJ Federal Com #8 Section 23-T8S-R26E

## Form 3160-4 continued:

Perforated Interval	Size	No. Holes	Perf. Status
4498'-4504'		7	Producing
4512'-4516'		5	Producing
4528'-4532'		5	Producing
4652'-4662'		11	Producing
4670'-4674'		5	Producing
4772'-4776'		5	Producing
4834'-4852'		19	Producing
4875'-4878'		4	Producing