

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The

WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.

NMNM-98122

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

29742

8. Well Name and Number

SKELLY UNIT

952

9. API Well No.

30-015-32895

10. Field and Pool, Exploratory Area

CEDAR LAKE NORTH MORROW (GAS)

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attaching Casing
	<input checked="" type="checkbox"/> OTHER: SPUD & CSG REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-15-03: SPUD 12 1/2" HOLE @ 1600 HRS 8-15-03. DRILL 40-341,475. 8-16-03: RAN 11 JTS 13 3/8" 48# H-40 STC SET @ 459' (16' OFF BOTTOM). CMT W/490 SX CL C. CIRC 41 SX CMT TO SURF. WOC. 8-17-03: TEST BOP. DRLG CMT INSIDE 13 3/8" CSG. RIG HAS SETTLED. 8-18-03/8-26-03: DRLG 475-635,875,1025,1075,1120,1234,1420,1556,1783,1814,1875,1926,2091,2106,2160,2433,2556,2770,2801,2832,2915,3079,3171,3232,3356,3545,3631,3640,3783. STUCK DRILL PIPE. BIT @ 2153'. 8-26-03: RAN FREE POINT. 8-27-03: SCREW INTO FISH @ 1093'. 8-28-03: LDDP. CIRC & WORK TIGHT SPOT. 8-29-03: TIH W/DC. INSTL ROTATING HEAD. REAM 470-1200. 8-30-03: DRLG 3783-3788,4161,4289,4420. 8-31-03: RUN 8 5/8" CSG 9-01-03: RAN 96 JTS 8 5/8" 32# K55 LTC SET @ 4420. CMT W/2452 SX 35/65 POZ H, FOLLOWED BY 440 SX CL H NEAT. DID NOT CIRC CMT TO SURF. WOC. SET SLIPS. CUT OFF 8 5/8" CSG. TEST BOP. 9-02-03: TIH W/DP. TAG CMT @ 4365. DRLG CMT. DRILL FLOAT COLLAR FR 4374-4398. 9-03-03: DRILL CMT & FLOAT SHOE FR 4378-4420. DRILL FR 4420-4902,5089. 9-04-03/9-20-03: DRILL 5272-5396,5490,5660,5891,6085,6230,6387,6720,6883,7101,7330,7442,7460,7974,8170,8475,8750,8972,9096,9314,9468,9499,9593,9814,9955,10,000,10,094,10,503,10,553,10,782,10,875,11,000,11,062,11,087,11,343,11,497,11,571,11,750,11,814,11,850. 9-20-03: TD 7 7/8" HOLE @ 5:30 AM 9-20-03. TIH W/PLATFORM EXPRESS,COMPENSATED NEUTRON SPECTRAL GAMMA RAY. FND BTM @ 11,850. 9-21-03: CUT 47 CORES FR 11,741-11,5767'. RECVD 30 CORES.TIH W/FMI TOOL & LOG 11,750-11,550, 11,250-11,150. CUT DRILLING LINE. CUT 90'. TIH TO 6000. 9-22-03: START RUNNING 5 1/2" 17# LT&C L-80 CSG. 9-23-03: RAN 253 JTS 5 1/2". RAN 11,848', SET@ 11,831.DV TOOL @ 8536. FC @ 11,752. CMT 1ST STG W/1000 SACKS 50/50 POZ H W/2% GEL, 5% SALT, 1/4# FLOCELE. PD @ 6:00 AM. CIRC 100 BBLS OR 416 SACKS TO PIT. CMT 2ND STG W/860 SX 35/65 POZ H W/6^ D20, 5% D44, 1/4# PS D29, MIXED @ 12.4 PPG, FOLLOWED BY 1210 SX 50/50 POZ H, 2% D20, 5% DR44, 1/4# PS D29, MIXED @ 14.2 PPG. PD @ 13:00 PM 9-23-03. CIRC 100 BBLS TO PIT OR 269 SX. 9-24-03: RIG RELEASED @ 2:00 AM.RIG DOWN. PAINTING RIG & PREPPING FOR RIG MOVE.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/1/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.