

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Mewbourne Oil Company 147443. Address and Telephone No.
PO Box 5270, Hobbs, NM 882414. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1650' FEL, Unit Letter B of Sec 8-T18S-R31E5. Lease Designation and Serial No.
NM-33437

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
251988. Well Name and No.
Fren "8" Federal Com #69. API Well No.
30-015-3298010. Field and Pool, or Exploratory Area
Shugart Strawn11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Csg jobs

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-18-03...MI & Spud 17 1/2" hole. TD'ed hole @ 648'. Ran 648' 13 3/8" 48# H-40 ST/C csg. Cemented w/ 375 sks Poz 'C' w/ additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 90 sks to pit. WOC 18 hrs. Test Annular to 1000 psi. Drill out w/ 12 1/4" bit.

09-26-03...TD'ed 12 1/4" hole @ 4518. Ran 4518' 9 5/8" 40# HCK55/J55/N80 LT/C csg. Cemented w/ 180 sks 'H' w/ additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed w/ 1450 sks 'C' w/ additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 150 sks to pit. WOC 18 hrs. Test Annular to 2000 psi. Drill out w/ 12 1/4" bit.

ACCEPTED FOR RECORD

SEP 30 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed N.M. Young Title N.M. Young District Manager Date 09/26/03

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: