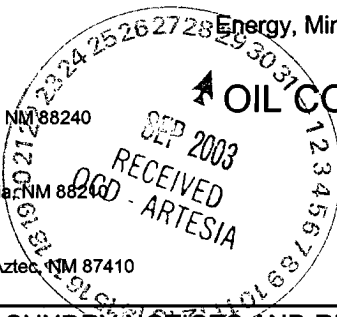


DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88200

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410



## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-26797
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Ruby 30 State Com
Well No. 1
Pool name or Wildcat Pierce Crossing; Bone Spring, South

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Nearburg Producing Company
Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705
Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 2917.3

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Circ Cmt and Add Pay ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU well service unit.
- POH w/ production equipment.
- Set CIBP @ 8850'. Dump 35' cmt on top of CIBP.
- Perf squeeze holes @ 7100'. Tie on to csg w/ kill truck and establish circulation. Top of cmt is @ 8730' by CBL.
- RIH w/ cmt retainer and set @ 7000'. RIH w/ tbg and stab into retainer. RU cmt services and pump Class C neat cmt (approx 800 sx) until wellbore circulates. POH and reverse circ to pit. Tag cmt and circ w/ 2% KCL wtr. POH.
- Perf the Avalon Bone Spring formation from 6560' - 6638'.
- RIH w/ 7" pkr and set at +/- 6400'. Swab.
- Stimulate as needed.
- Swab well.
- Sand frac if needed.
- RIH w/ production equipment and release to production.
- RDMO well service unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 09-26-2003

TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE OCT 02 2003

CONDITIONS OF APPROVAL, IF ANY: