

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No. (include area code)  
(405)-552-7802

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  
2375' FNL & 2300' FEL  
Sec 2-T21S-R2E

5. Lease Serial No  
NM-96822

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No  
Springs 2 Federal 1

9 API Well No  
30-015-31236

10 Field and Pool or Exploratory Area  
Catclaw Draw Morrow

11 Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover - Remove RBP, 1st old Morrow perfs.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/12/07 - 06/15/07:

Bld csg & tbg dwn - NU/DN/WH - NU/BOP. Pmp 50 bbls & ld csg. Rls pkr & TOH w/tbg. LD pkr. TIH w/RBP & retrvg tl. RU swivel & circ. Rls RBP; RD swivel & TOH w/tbg & RBP TIH w/ON/OFF tl. NU/DN/BOP. J up to pkr @ 10,442' - NU tree. RU slickline, RIH w/pulling tl. RIH w/chemical cutter & cut tbg 6' below pkr @ 10,455', leaving 4' piece of tbg w/profile & plug in place on btm. RD/WL. Swab. Kick well off flowing. RD/MO/WSU.

ACCEPTED FOR RECORD

AUG 13 2007

LES BABYAK  
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/29/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: SPRINGS 2 FEDERAL #1

Field: CATCLAW DRAW

Location: 2375' FNL & 2300' FEL; SEC 2-T21S-R25E

County: EDDY

State: NM

Elevation: 3225' GL

Spud Date: 6/21/00

Compl Date: 9/13/00

API#: 30-015-31236

Prepared by: Ronnie Slack

Date: 6/19/07

Rev:

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 453'

Cmt'd w/500 Sx. Cement to surface

TOC @ 1190' (CBL-9/6/00)

12-1/4" hole

8-5/8", 32#, K55, ST&C, @ 2,170'

Cmt'd w/910 Sx. Cement to surface

DV Tool @ 7787'

MORROW 4 SPF (12/14/00)

10,347' - 10,353'

MORROW 4 SPF (11/21/00)

10,386' - 10,392'

MORROW 4 SPF (9/8/00)

10,534' - 10,544'

10,568' - 10,572'

10,575' - 10,581'

10,583' - 10,587'

10/3/00 Fraced 10534-10587 w/44K# 20/40

7-7/8" Hole

5-1/2", 17#, J55, LT&C, @ 10,850'

Cmt'd w/1200 Sx. TOC @ 1190' (CBL-9/6/00)

2-7/8" Production Tubing

On/Off Tool w/2.31 profile

Packer @ 10,442' (12/13/00)

2-7/8" sub

6/14/07: Tubing cut at 10455', leaving a 4' piece w/profile & plug in place in hole.

10/01/00 Sundry report indicates TCP guns were released in hole

10,850' TD

10,750' PBTD

