Form 3160-5 (April 2004) 7 7007

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UNITED STATES	
EPARTMENT OF THE INTERIOR	
UREAU OF LAND MANAGEMENT	
	(T)

OCD-ARTESIA

FORM APPROVED	
OM B No 1004-0137	
Evrores March 31, 208	n

5 Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELl  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 97871 6 If Indian, Allottee or Tribe Name			
I Type of Well  ✓ Oil Well	Gas Well Other			8. Well Name and No.			
2 Name of Operator Circle Diame	ond Drilling, LLC			Hay "B" Federal #1			
3a Address 528 N. Canal #14, Carlsbad, N	3b Phone No (include area code) 505 706-0269		30 015 23935				
4 Location of Well (Footage, Sec.,		4		10 Field and Pool, or Exploratory Area Exploratory			
2018 FSL & 2176' FWL Sec.	, , ,			11 County or Parish, State			
	,,,			Eddy			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYI	PE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen  Fracture Treat  New Construction  Plug and Abandon  Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity Other			
If the proposal is to deepen dire Attach the Bond under which t following completion of the irr	ectionally or recomplete horizontally the work will be performed or provi- volved operations. If the operation nal Abandonment Notices shall be	y, give subsurface location de the Bond No on file w results in a multiple comp	ns and measured and true with BLM/BIA. Require letion or recompletion is	ny proposed work and approximate durati ue vertical depths of all pertinent markers a ed subsequent reports shall be filed within in a new interval, a Form 3160-4 shall be f lation, have been completed, and the opera			
follows: 485 bbls. 10# brine pad w 337 bbls. 10# brine with .1 507 bbls. 10# brine with .1 102 bbls. 10# brine with .2 25 bbls. 10# brine with .3 23 bbls. 10# brine flush, 1	ith @ 14.4 bbl/min & 2100 psi. 10 ppg liteprop 14/30, 14.4 bbl/ 15 ppg liteprop 14/30, 14.4 bbl/ 20 ppg liteprop 14/30, 14.4 bbl/n 10 ppg liteprop 14/30, 14.4 bbl/n 11 ppg liteprop 14/30, 14.4 bbl/n 12 bbl/min & 2089 psi. SIP 268 & 15" final SIP 241.	min & 1887 psi. min & 2099 psi. min & 2 <b>003</b> psi.	s from 4112'-24' (14	holes) down tubing (pkr. set @ 4094			

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	,					
Craig Haber	Title	Managing men	ıber			$\vec{a}$	
Signature Management	Date		07/27/2	007	RRECOF	रछ /	
)†HIS SPACE FOR FEDERAL OR STATE OFFICE USE \\							<u> </u>
			VCC.		- 2007		1
Approved by		Title	. \	Date	6 1001	_ \	$\bot$
Conditions of approval, if any, are attached. Approval of this notice does not warra	ant or		1	MIG,	'		7
certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office		Nº	ICK WRIGH	HT EER	لر
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person	knowingly and wand its jurisdiction.	ulifully to make	to Fairy dep	artment or agency	of the \	Inited

(Instructions on page 2)