

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

August 7, 2007

AUG 09 2007

Mr. William Jones State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: Surface Commingling - PG 4 Federal 1
Unit Letter C SEC 9 T23S R31E
API No. 30-015-26509
North Pure Gold 4 Federal 2
Unit Letter D SEC 9 T23S R31E
API No. 30-015-34756
Eddy County, New Mexico

Dear Mr. Jones:

Please find attached the BLM Form C-3160-5 Sundry Notice of Intent to Surface Commingle and the OCD form C-107B for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are not uniform and all have been notified via certified mail. The receipts will be sent when receipted.

An NSL letter is included. Should you require any additional information, please do not hesitate to contact me at 405.228.8699.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Regulatory Analyst

Judith.Barnett@dvn.com

Judy A. Barnett

cc: Oil Conservation Division -Artesia Bureau of Land Management - Carlsbad

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



		1220 South St. Francis Drive, Sa	nta Fe, NM 87505		
		ADMINISTRATIVE APP	LICATION CHECKLIST		
TH	IS CHECKLIST IS M		CATIONS FOR EXCEPTIONS TO DIVISION RULES	AND REGULATIONS	
Applica	[DHC-Down	s: ndard Location] [NSP-Non-Standard nhole Commingling] [CTB-Lease C ol Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM [SWD-Salt Water Disposal] [II	X-Pressure Maintenance Expansion]	mingling] ment]	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultane NSL NSP SD NSP SD			
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurem DHC CTB PLC			
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD			
	[D]	Other: Specify			
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Thos Working, Royalty or Overridin	e Which Apply, or □ Does Not Apply g Royalty Interest Owners		
	[B]	Offset Operators, Leaseholders	s or Surface Owner		
	[C]	Application is One Which Req	uires Published Legal Notice		
	[D]	Notification and/or Concurrent US Bureau of Land Management - Commission	: Approval by BLM or SLO ner of Public Lands, State Land Office		
	[E]	For all of the above, Proof of N	Notification or Publication is Attached,	and/or,	
	[F]	Waivers are Attached			
[3]		CURATE AND COMPLETE INFO	DRMATION REQUIRED TO PROC	ESS THE TYPE	
	al is accurate a		nation submitted with this application fadge. I also understand that no action were submitted to the Division.		
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.					
Judith A. I Print or	Barnett Type Name	Bignature 2 a	Regulatory Analyst Title	08/01/07 Date	

District I

1625 N French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003 AUG 09 2007

District II

1301 W Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

OCD-ARTESIASubmit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	TION FOR SURFACE		(DIVERSE (OWNERSHIP)	
OPERATOR NAME:	Devon Energy Production Com	pany L. P.			
OPERATOR ADDRESS:	20 N. Broadway, Oklahoma Cit	y, Oklahoma 73102-82	260		
APPLICATION TYPE:					
☑ Pool Commingling ☐ Lease	Commingling Pool and Lease Co.	mmingling Off-Lease	Storage and Measure	ement (Only if not Surface	e Commingled)
LEASE TYPE:	State 🛛 Fede	ral			
	ting Order? Yes No If				
	nagement (BLM) and State Land	l office (SLO) been not	tified in writing o	f the proposed comm	ingling
⊠Yes □No		DL COMMINGLIN s with the following in			
		T	inormation		1
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Los Medanos;Delaware 40297	43.3 oil, 0.759 gas, 1258 BTU/cf	42 5 oil, 0 76 gas, 1255 BTU/cf			
Wildcat;Bone Springs 96503	39 6 oil, 0.773 gas, 1241 BTU/cf	42.5 oil, 0.76 gas 1255 BTU/cf			
		_			
					<u> </u>
(2) Are any wells producing at	top allowables? Yes No notified by certified mail of the pro	anced communating?	⊠Yes □No.		
(3) Has all interest owners bee (4) Measurement type: \square M	<u> </u>	, -			
	e the value of production?			ng should be approved	
(B) LEASE COMMINGLING Please attach sheets with the following information					
(1) Pool Name and Code.					
1 ' '	e source of supply? Yes N				
(3) Has all interest owners been (4) Measurement type:	notified by certified mail of the projectoring.	posed commingling?	☐Yes ☐No)	
(4) Measurement type.	stering				
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information					
(1) Complete Sections A and H		s with the following in	ntormation	- Tue	
(1) Complete Sections A and I	.				
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		<u></u>
Please attached sheets with the following information					
(1) Is all production from same source of supply? Yes No					
(2) Include proof of notice to all interest owners.					
(E) ADDITIONAL INFORMATION (for all application types)					
Please attach sheets with the following information					
(1) A schematic diagram of facility, including legal location.					
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.					
(3) Lease traines, Lease and well runibers, and At I runibers.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief					
SIGNATURE: TITLE: Regulatory Analyst					
DATE08/07/07		3,,			
TYPE OR PRINT NAMEJuc NO.: 405.228 8699	TYPE OR PRINT NAME Judy A. Barnett TELEPHONE NO.: 405.228 8699 E-MAIL ADDRESS.				



Laboratory Services, Inc.

2609 West Marland Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Devon Energy

P.O. Box 250

Artesia, New Mexico 88211-0250

SAMPLE:

IDENTIFICATION PG 4 #1 Upper Zone

COMPANY:

Devon Energy

LEASE:

PLANT:

SAMPLE DATA: DATE SAMPLED ANALYSIS DATE: 8/2/07 7:00 8/3/07

GAS (XX)

LIQUID ()

PRESSURE - PSIG SAMPLE TEMP. °F

1200

SAMPLED BY: ANALYSIS BY:

Vicki McDaniel

ATMOS. TEMP. °F

65

REMARKS:

COMPONENT ANALYSIS

		MOL		
COMPONENT		PERCENT		GPM
Hydrogen Sulfide	(H2S)			
Nitrogen	(N2)	1.547		
Carbon Dioxide	(CO2)	3.335		
Methane	(C1)	73.946		
Ethane	(C2)	11.238		2.998
Propane	(C3)	6.172		1.697
I-Butane	(IC4)	0.683		0.223
N-Butane	(NC4)	1,608		0.506
I-Pentane	(IC5)	0.273		0.100
N-Pentane	(NC5)	0.346		0.125
Hexane Plus	(C6+)	0.852		0:370
		100.000		6.019
BTU/CU.FT DRY	· +	041	•	MOLECULAR MET 00 4000
AT 14.650 DRY		241		MOLECULAR WT. 22.4293
		237		
AT 14.650 WET		216		
AT 14.73 DRY		244		
AT 14.73 WET	1	222		
SPECIFIC GRAVIT	Υ_			
CALCULATE		773		
MEASURE				
MEAGUNED				



PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR DEVON ENERGY ATTN: JIM CROMER/JERRY MATHEWS 20 N. BROADWAY OKLAHOMA CITY, OK 73102 FAX TO:

Receiving Date: 08/01/07 Reporting Date: 08/02/07 Project Number: NOT GIVEN Project Name: PURE GOLD 4#1 Project Location: NOT GIVEN

Sampling Date: NOT GIVEN Sample Type: CRUDE OIL Sample Condition: INTACT Sample Received By: AB

Laboratory No. H13019-1

Sample ID
PURE GOLD 4 #1

API grav. @ 60°F 39.6 Weight % Sulfur

0.0586

METHODS: ASTM

D287

D4294

Chemist

Date

LEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim mising—whether hased in contract or tors, shall be limited to the amount paid by Litidisms, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completic ervice. H13049:DENGNinal be liable for including to consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by Clier thilates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons.



Laboratory Services, Inc.

2509 West Marland Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Devon Energy

P. O. Box 250

Artesia, New Mexico 88211-0250

SAMPLE:

Sta. #131-55-021 IDENTIFICATION North Pure Gold 4 #2

COMPANY:

Devon Energy

LEASE: PLANT:

SAMPLE DATA: DATE SAMPLED ANALYSIS DATE: PRESSURE - PSIG

SAMPLE TEMP. °F

ATMOS, TEMP. °F

11/29/06 8:30 am 11/29/06

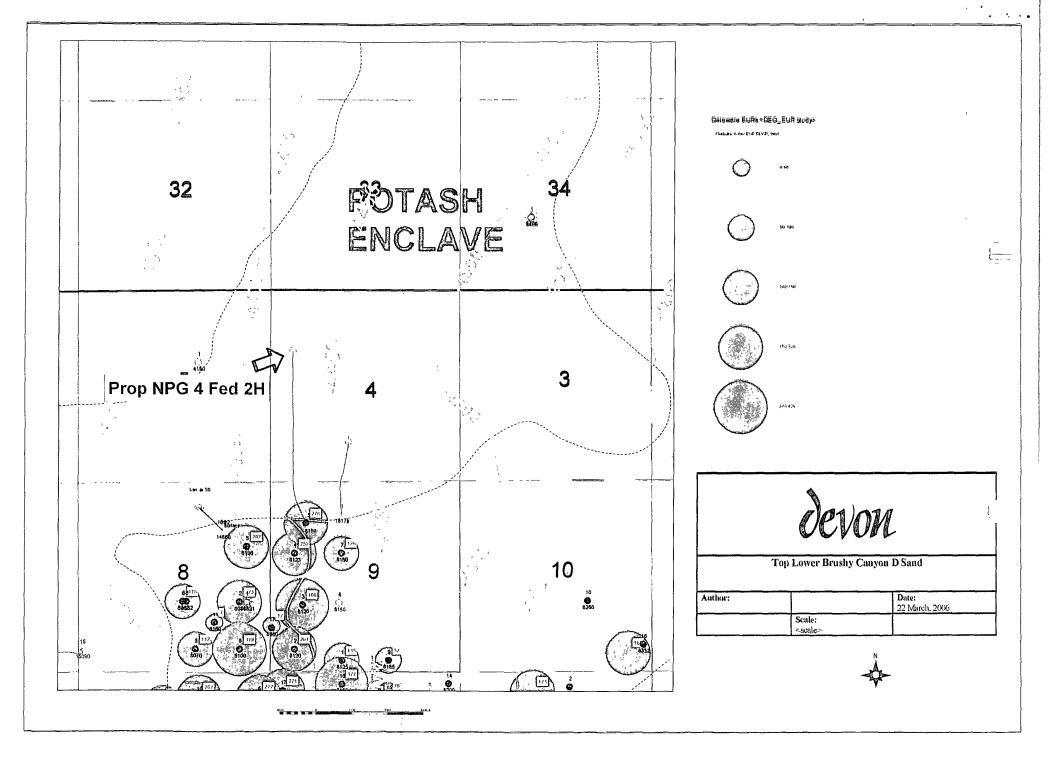
34.5 51.9 60 GAS (XX) SAMPLED BY: ANALYSIS BY:

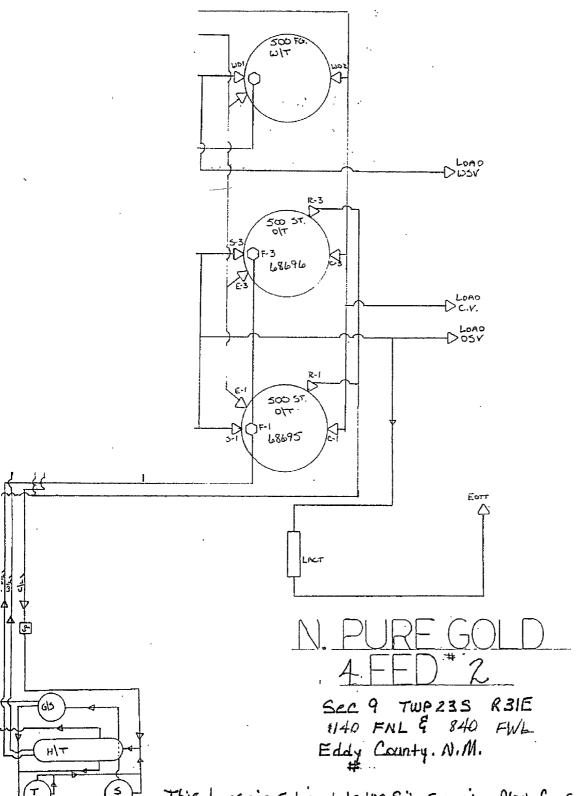
LIQUID () Lemmons Vickie Sullivan

REMARKS:

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide Nitrogen Carbon Dioxide Methane Ethane	(H2S) (N2) (CO2) (C1) (C2)	2.263 0.020 64.726 15.800	4,215
Propane	(C3)	10.819	2.974
I-Butane	(IC4)	1.213	0.396
N-Butane	(NC4)	2.994	0.942
I-Pentane	(IC5)	0.621	0.227
N-Pentane	(NC5)	0.591	0.214
Hexane Plus	(C6+)	0.953	0.414
		100.000	9.382
BTU/CU.FT. ~ DRY AT 14.650 DRY AT 14.650 WET AT 14.73 DRY AT 14.73 WET	(1437 1432 1407 1440 1415		MOLECULAR WT. 24 7478
SPECIFIC GRAVIT CALCULATE MEASURE	D 0.853	3	





This Lease is Subject to the Site Security Plan for Southeastern New Mexico operations. The Plan is Located at: South Fre Energy Resources. Inc. 3122 National L. Parks Huy