## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

SALIST OF ATTACES  CASING SIZE  9-5/8"  7"  29.  SIZE  31. PERFORATION RE  4726' - 4996' THE SEE BACK FOR FIRST PRODUCTY 7/21/2007 SEE FOR THE SEE SALE OF TEST 7/28/2007  TOW. TURING PRESS.  34. DISPOSITION OF GRAND SOLD TO DUKE 35. LIST OF ATTACES  BHSA, DLL/MICRO	TOP (ME  CORD (Inter  COTAL 34  FIRST PER  CABING E  CABING E  INC TH	T. LB/FT.  BO#  23#  LII  Proal, size  HOLES  RFS-SW  PRODUCT  PUI  ESTED  4  PRESSURE  ROUGH	CAS  DEPTH SI  40  553  NER RECORD OTTOM (MD)  GRID METHOD ( MD)  CHOKE SIZE  CHOKE SIZE  CALCULATED 24-HOUR RAT  ICA, vented, etc.  JACKSON	ING RECORD  ET (MD)  12'  33'  SACKS CEME  SACKS CEME  Flowing, gas It  X 20 X 20 RV  PROD'N. F  TEST PER  OIL.—BBL.	PRODUCTION  ift, pumping—eis  OR  OR  OIL—BBL  IOD  TOR  GAS	150 S  710 sk  (MD)  ACID.  ACID.  ACID.  4726 - 47	CEMENTI  KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"  SHOT. FRA  MD)  4996"  A4996"  53  CK FOR F  FO pump)  GAS—MCF.  67	ACCES 586 ER—HEL. BELTO	CL"C  ORD  ORD  T SQUE  RD OF M  Alignia STATUS  STATUS  STATUS  OIL GB  OIL GB  ON MA  JER	ATERIAL USED  % NeFe Acid.  0% Hol acid, w/  04 gal F/W flush:  (Producing or  oducing  OFOR RECC	
S.  CASINO SIZE  9-5/8"  7"  29.  SIZE  31. PERFORATION RE  4726' - 4996' T  SEE BACK FOR F  CASINO SIZE  ATE FIRST PRODUCT  7/21/2007 SEE E  CATE OF TEST  7/28/2007  TLOW. TUBING PRESS.	TOP (ME  CORD (Inter  OTAL 34  FIRST PER  HOURS T  CABING E	LII.  BO#  23#  LII.  Product Pul  ESTED  4  PRESSURE	CAS DEPTH SI  40 555  NER RECORD OTTOM (MD)  and number)  © 2 SPF.  AB TEST ON  TON METHOD ( TON	ING RECORD  ET (MD)  12'  33'  SACKS CEME  SACKS CEME  Flowing, gas It  X 20 X 20 RV  PROD'N. F  TEST PER  OIL.—BBL.	HOLE SIZE  14-3/4"  8-3/4"  NT* SCREEN (  DEPTH 1  PRODUCTION  ift, pumping—six  V, TC  TOR  OIL—BBL  GAS	710 sk  710 sk  710 sk  ACID.  INTERVAL ( 4726 - 47	CEMENTI  KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"  SHOT. FRA  MD)  4996"  A4996"  53  CK FOR F  FO pump)  GAS—MCF.  67	POZ, 1500 sks  TUBING REC  DEPTH SET (IN  5046'  ACTURE. CEMEN  AMOUNT AND KIR  CICIZE 3000 Ga  ac w/36,968 gai  977 gals WFG R:  IRST TREATME  WELL  S86  ER—HEL.	CL"C" ORD ORD T SQUE ND OF ME ASSET STATUS OIL GE SSEED STATUS	AMOUNT PULLED  PACKER SET (MD)  EEZE, ETC.  ATERIAL USED  No NeFe Acid.  OW Hcl acid, w/  O4 gal F/W flush:  (Producing or oducing  AFOR AECC	
29.  SIZE  4726' - 4996' T  SEE BACK FOR F  13.*  PATE FIRST PRODUCT 7/21/2007 SEE E	TOP (ME  CORD (Inter  OTAL 34  FIRST PER  TION BACK	LII.  LII.  LII.  LII.  LII.  Pal, size  HOLES  RFS-SW.  PRODUCT PUI	DEPTH SI 40 555  NER RECORD OTTOM (MD)  and number)  and number)  and number (MD)  CONTROL (MD)  CONTROL (MD)	ING RECORD ET (MD) 2' 33'    SACKS CEME   LY.   Flowing, gas lex 20 x 20 RV   PROD'N. FTEST PER	HOLE SIZE  14-3/4"  8-3/4"  SCREEN (  32.  DEPTH 1  PRODUCTION  ift, pumping—six  NTC  TOR  OIL—BBL	710 sk  710 sk  710 sk  ACID.  INTERVAL ( 4726 - 47	CEMENTI  KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"  SHOT. FRA  MD)  4996"  A4996"  53  CK FOR F  FO pump)  GAS—MCF.  67	POZ, 1500 sks  POZ, 1500 sks  TUBING REC  DEPTH SET (IN  5046'  ACTURE. CEMEN  AMOUNT AND KIR  CICIZE 3000 Gr  ac W736,968 gai  977 gals WFG R:  IRST TREATME  WELL  S88	CL"C".  ORD  T SQUE  ND OF MA  STATUS  STATUS  PTO  PTO	AMOUNT PULLED  PACKER SET (MD)  EEZE, ETC.  ATERIAL USED  No NeFe Acid.  OW Hcl acid, w/  O4 gal F/W flush:  A (Producing or oducing)	
S.  CASINO SIZE  9-5/8"  7"  29.  SIZE  4726' - 4996' T  SEE BACK FOR F	TOP (ME	T. LB./FT. 30# 23# LIT P) B Fval, size HOLES RFS- SW.	DEPTH SI 40 555  NER RECORD OTTOM (MD)  and number)  and number)  and number)	ING RECORD ET (MD) 2' 33'   SACKS CEME	HOLE SIZE  14-3/4"  8-3/4"  SCREEN (  32.  DEPTH I  PRODUCTION  ift, pumping—size	710 Sk 710 Sk (MD) ACID. INTERVAL ( 4726 - 472	CEMENTI KS THIXOT  S CL "C" &  SIZE  2-7/8"  SHOT. FRA  MD) 4996" A4996" 53  CK FOR F	POZ, 1500 sks  TUBING REC DEPTH SET (M. 5046)  ACTURE. CEMEN AMOUNT AND KIR CICIZE 3000 Grac W/36,968 gail 977 gals WFG R: IRST TREATME	CL"C".  ORD  T SQUE  TD OF Mals 15% S hot 20  STATUS	PACKER SET (MD)  EEZE, ETC.  ATERIAL USED  NeFe Acid.  OW Hcl acid, w/  04 gal F/W flush:	
29.  81. PERFORATION RE  4726' - 4996' T  SEE BACK FOR F	TOP (ME	T. LB/FT. 30# 23# LII b) B rval, size HOLES	DEPTH SI 40 555  NER RECORE OTTOM (MD)  and number) 6 @ 2 SPF.  AB TEST ON	ING RECORD ET (MD) 2' 33' SACKS CEME	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 Sk 710 Sk (MD) ACID. INTERVAL ( 4726 - 472	CEMENTI KS THIXOT  S CL "C" &  SIZE  2-7/8"  SHOT. FRA  MD) 4996" A4996" 53  CK FOR F	POZ, 1500 sks  TUBING REC  DEPTH BET (A  5046'  ACTURE. CEMEN  AMOUNT AND KIE CICIZE 3000 Grac W/36,968 gai 977 gals WFG R: IRST TREATME	CL"C".  ORD  T SQUE  ND OF M  als 15% s hot 20  33, 15,70  ENTS	PACKER SET (MD)  EEZE, ETC.  ATERIAL USED  NeFe Acid.  When Acid, w/  O4 gal F/W flush:	
29.  SIZE  4726' - 4996' T	TOP (ME	T. LB/FT. 30# 23# LII b) B	DEPTH SI 40 555  NER RECORD OTTOM (MD)  and number) 6 @ 2 SPF.	ING RECORD ET (MD) 2' 33'   SACKS CEME	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 sk  710 sk  (MD)  ACID.  (NTERVAL ( 4726 - 4726	CEMENTI KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"  SHOT. FRA  MD)  4996 Fr  4996 53	POZ, 1500 sks  TUBING REC  DEPTH SET (IN  5046'  ACTURE. CEMEN  AMOUNT AND KIR  CICIZE 3000 Gr  ac w/36,968 gai  977 gals WFG R:	CL"C ORD T SQUE RD OF Mals 15% s hot 20 33, 15,70	PACKER SET (MD)  EEZE, ETC.  CATERIAL USED  NeFe Acid.  O% Hcl acid, w/	
29.  SIZE  4726' - 4996' T	TOP (ME	T. LB/FT. 30# 23# LII b) B	DEPTH SI 40 555  NER RECORD OTTOM (MD)  and number) 6 @ 2 SPF.	ING RECORD ET (MD) 2' 33'   SACKS CEME	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 sk  710 sk  (MD)  ACID.  (NTERVAL ( 4726 - 4726	CEMENTI KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"  SHOT. FRA  4996 Fr.	POZ, 1500 sks  TUBING REC DEPTH SET (A 5046'  ACTURE, CEMEN AMOUNT AND KIR CIGIZE 3000 Gr ac w/36,968 gar	CL"C  ORD  T SQUE  ND OF M  Bals 15%  s hot 20	PACKER SET (MD)  EEZE, ETC.  CATERIAL USED  NeFe Acid.  O% Hcl acid, w/	
CASINO SIZE 9-5/8" 7"  29.  SIZE	WEIGH 32.3	T. LB./FT. 30# 23# L1: b) B	CAS DEPTH SI 40 555; NER RECORD OTTOM (MD) and number)	ING RECORD ET (MD) 2' 33'	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 sk  710 sk  (MD)  ACID.  INTERVAL ( 4726 -	CEMENTI KS THIXOT  (S CL "C" &  D.  SIZE 2-7/8"  SHOT, FRA  MD) 4996	POZ, 1500 sks  TUBING REC DEPTH BET (A  5046'  ACTURE, CEMEN AMOUNT AND KIR CIDIZE 3000 G	CL"C".  ORD  T SQUE T SQUE ND OF MAIS 15%	PACKER SET (MD) EEZE, ETC. ATERIAL USED NeFe Acid.	
CASINO SIZE 9-5/8" 7"  29.  SIZE	WEIGH 32.3	T. LB./FT. 30# 23# L1: b) B	CAS DEPTH SI 40 555; NER RECORD OTTOM (MD) and number)	ING RECORD ET (MD) 2' 33'	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 sk  (MD)  ACID.	CEMENTI KS THIXOT  (S CL "C" &  D.  SIZE  2-7/8"	POZ, 1500 sks  TUBING REC DEPTH SET (1  5046'	CL"C" ORD OD T SQUE	AMOUNT PULLED  PACKER SET (MD)  EEZE, ETC.	
23.  CASINO SIZE  9-5/8"  7"  29.	WEIGH   32.3	T. LB./FT. 30# 23# LI	CAS DEPTH SI 40 555	ING RECORD ET (MD) 2' 33'	HOLE SIZE  14-3/4"  8-3/4"  NT*   SCREEN (	710 Sk	CEMENTI KS THIXOT  (S CL "C" &	POZ, 1500 sks  TUBING REC  DEPTH SET (A  5046	CL"C"	AMOUNT PULLED  PACKER SET (MD)	
9-5/8" 7"	32.3	r. lb./ft. 80# 23#	CAS DEPTH SI 40 555	ING RECORD ET (MD) 2' 33'	14-3/4" 8-3/4"	710 sk	CEMENTI KS THIXOT  (S CL "C" &	POZ, 1500 sks  TUBING REC	CL"C"	AMOUNT PULLED	
9-5/8" 7"	32.3	r. lb./ft. 80# 23#	CAS DEPTH SI 40 555	ING RECORD ET (MD) 2' 33'	14-3/4" 8-3/4"	710 sk	CEMENTI KS THIXOT KS CL "C" &	ROPIC, 650 SKS POZ, 1500 sks TUBING REC	CL"C"	AMOUNT PULLED	
CASINO SIZE 9-5/8"	<b>же</b> ібн 32.3	T, LB./FT. 30# 23#	CAS   DEPTH SI   40   55%	ING RECORD ET (MD) 12' 33'	14-3/4"	150 Si	CEMENTI KS THIXOT KS CL "C" &	ROPIC, 650 SKS POZ, 1500 sks	CL"C"		
CASINO SIZE 9-5/8"	<b>же</b> ібн 32.3	T. LB./FT.	CAS DEPTH SI	ING RECORD ET (MD)	14-3/4"	150 S	CEMENTI KS THIXOT	ROPIC, 650 SKS	-		
CASINO SIZE 9-5/8"	<b>же</b> ібн 32.3	T. LB./FT.	CAS DEPTH SI	ING RECORD ET (MD)	14-3/4"	150 S	CEMENTI KS THIXOT	ROPIC, 650 SKS	-		
S. CASING SIZE	WEIGH	T, LB./FT.	CAS	ING RECORD	HOLE SIZE		CEMENTI				
	RO-GUAF				(Report all strin	igs set in w	oell)	<u>, , , , , , , , , , , , , , , , , , , </u>		NO	
DUOH'DIFFINIO	RO-GUAF									NO	
6. TYPE ELECTRIC			, DSN, SPEC	GR					27. W	AS WELL CORED	
4726'-4996' CE										NO	
4. PRODUCING INTE				r, BUTTUM, NA)	ME (MD AND TVD	','-			25.	. WAS DIRECTIONAL SURVEY MADE	
5528'	DV47 (2) 22	52				1		x X	1 25	E 12 Dippomacy	
O. TOTAL DEPTH, MD	A TVD	21. PLUG, 1	BACK T.D., MD &	TVD   22, 1F	MULTIPLE COMP	PL.,	23. INTERVAL	S ROTARY TO	ols	CABLE TOOLS	
5/30/2007		2/2007	I II. IIA	7/21/20		18. ELEVAT		8, rt, gr, etc.)* 722' GR	19. 2	LEV. CASINGHEAD	
5. DATE SPUDDED	1 16 DATE	T.D. REAC	CUED   17 DAT	3160			1/19/2007	EDD		N. M.	
			•	14. PERMI		DATE ISS	SUED	12. COUNTY PARISH	OR	13. STATE	
At total depth	SAME AS	SURFA	CE		00	CD-AR	TESIA	SEC	24, T1	7S, R30E	
At top prod. in	terval repo	rted below	SAME A	S SURFAC	E	UG 15					
			, 380' FEL					1	R., M., O	OR BLOCK AND SURVE	
FORT WORTH, TX. 76102-6881  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10. FIELD AND POOL, OR WILDCAT  CEDAR LAKE, YESO		
3. ADDRESS OF OPE				EET- UNIT #	#9 SUITE 1500	0				-015-35398) S1	
BURNETT O		1C ,	(81	7) 332-5108	3			9 WELL NO			
WELL, 2. NAME OF OPERA	OVER	<u>''''</u>	влек	RESVR	Other			S. FARM OR	KSON		
b. TYPE OF COM	PLETION:		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		C1						
ia. TYPE OF WE		OH. WELL			Other			7 UNIT AGE	EEMENT	NAME	
	MPLET	ION (	OR RECO	MPLETIO	N REPORT	AND	LOG*	6. IF INDIA	N. ALLOT	TTEE OR TRIBE NAM	
		DONE	AU OF LA	ND MANAG	EMENT		reverse so	NML	.C0552	264	
·	7-	RURE		F THE	1111 6111	711	structions reverse sit		ESIGNAT	ION AND SERIAL NO	

<sup>\*(</sup>See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	тор	. воттом	DESCRIPTION, CONTENTS, ETC.		ТОР		
7/18/2007	5356',5358 TOTAL 6 HO 2 SPF CIBP @ 530 CEMENT ON	', 5360' LS @.	Acidize 2000 Gals 15% NeFe Acid. FRAC W/3,365 Gals WFG-33 gel, 6,814 Gals SS LT R13, 10,894 GALS SS LTR13 W/32,500# 20/40 Brown sand 6/28/2007 SWAB TEST ONLY- 5 BBLS OIL	ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO	SURFACE 350' 507' 1240' 1718' 2339' 2717' 3200' 4628' 4688'	TRUE VERT. DEPT	
			(I)			, and	
						,	