OCD-ARTESIA Form 3160-5 FORMAPPROVED UNITEDSTATES OM B No 1004-0137 Expires: March 31, 2007 (April2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5 Lease Serial No. NM-04557 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name not use this form for proposals to drill or to re-enter an andoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. Bia Eddy Unit 1 Type of Well Oil Well Other X Gas Well JUL 19 2007 8. Well Name and No Big Eddy Unit #122 2 Name of Operator **OCD-ARTESIA** 9 API Well No BEPCO, L.P. 3a Address 3b. PhoneNo. (include area code) 30-015-27454 P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 10. Field and Pool, or Exploratory Area Hackberry, SE. (Morrow) 4 Location of Well (Footage, Sec., T., R., M, or Survey Description) 11. County or Parish, State 1980' FNL, 1980' FWL Sec. 4, T20S, R31E Eddy 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent FractureTreat Reclamation Well Integrity New Construction Recomplete Other Subsequent Report Change Plans X Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection L. Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Bepco, L. P. respectfully requests permission to temporarily abandon the subject well in the following manner: RIH with a coiled tubing unit and spot a plug in the 5-1/2" csg. with 45 sxs of Lehigh Class H cement with 1.0% FL-63, holes) and cover the 5-1/2" casing shoe @ 11600'. WOC 4 hours and RBIH and tag cement plug, POOH.

0.50% CD-32 and 0.05 ASA-301 from 12451' to 11550'. This plug will seal off the Morrow perfs at 12440 to 12484' (58

MIRU pulling unit. POOH w/ SS-BB packer and 2-3/8" tubing. RU WL and RIH with 5-1'2" CIBP and set at ~ 11200'. POOH.

RBIH and dump bail 35' of cement on CIBP. POOH & RDMO WL.

RBIH with 2-3/8" production tubing to ~11170' and circulate packer fluid, RDMO fulling upit. Run MIT to confirm TA

I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	
ANN MOORE	Title PRODUCTION CLERK	
Signature Am Mosic	Date 07/16/2007 APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved byACCEPTED FOR REC	CORP Title Dale 1-7 2007	
certify that the applicant holds legal or equitable title to those rights in the subject	triant or ct lease Office	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012 make a 2 112 for States any false, fictitious or fraudulent statements or representations as to any	any person knowingly and willfully to make to any department of agency bring your ymatter within its jurisdiction.	
(Instructions on page 2) Gerry Guye, Deputy Field In	nsnector	