

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Lordsburg, NM 87540
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-015-35282

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF
WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

AUG 23 2007

OCD-AR

Man State

2. Name of Operator
Marbob Energy Corporation

8. Well No.

3. Address of Operator
PO Box 227
Artesia, NM 88211-0227

9. Pool name or Wildcat

Turkey Track; Morrow, North (Gas)

4. Well Location
Unit Letter I : 1780 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 5/25/07 11. Date T.D. Reached 6/25/07 12. Date Compl. (Ready to Prod) 7/25/07 13. Elevations (DF& RKB, RT, GR, etc) 3528' GL 14. Elev. Casinghead

15. Total Depth 11100' 16. Plug Back T.D. 11014' 17. If Multiple Compl How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools 0 - 11100'

19. Producing Interval(s), of this completion - Top, Bottom, Name 10755' - 10840' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, DSN 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	425 sx	None
8 5/8"	36#	2780'	12 1/4"	1000 sx	None
5 1/2"	17#	11064'	8 3/4"	1550 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10741'	10662'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10755' - 10840' (78 shots)		

28. PRODUCTION

Date First Production <u>8/15/07</u>		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Flowing</u>			Well Status (<i>Prod. or Shut-in</i>) <u>Producing</u>		
Date of Test <u>8/16/07</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>774</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*) Sold Test Witnessed By Jonathan Gray

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs Printed Name Diana J. Briggs Title Production Analyst Date 8/22/07
E-mail Address production@marbob.com

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Man State #1
COUNTY: Eddy County, NM
Sec.32 T18S R28E

**STATE OF NEW MEXICO
DEVIATION REPORT**

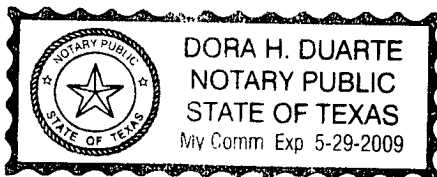
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
410	1/2	5,866	2
838	3/4	6,087	2
1,312	1	6,309	2
1,788	3/4	6,561	1 1/4
2,284	1	6,787	1 1/2
2,613	3/4	7,040	1
3,028	3/4	7,516	1
3,502	1/2	8,014	3/4
4,001	1/2	8,509	1
4,480	1	9,007	1
4,730	3/4	9,507	1
4,919	3/4	10,005	1
5,233	2	10,505	1
5,488	1 3/4		
5,741	2 1/4		

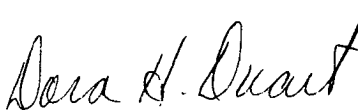
Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 7th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas