


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-35121			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Remuda Basin 25 State	
2. Name of Operator BEPCO, L.P.				8. Well No. #1	
3 Address of Operator P.O. BOX 2760 MIDLAND, TX 79702-2760				9. Pool name or Wildcat Undesignated Nash Draw (Atoka)	
4 Well Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line Section 25 Township 23S Range 29E NMPM Eddy County					
10. Date Spudded 05/03/2007		11. Date T.D. Reached 05/08/2007		12. Date Compl. (Ready to Prod.) 05/25/2007	
		13. Elevations (DF& RKB, RT, GR, etc.) 3060' GL		14 Elev Casinghead	
15. Total Depth 14,128		16. Plug Back T D. 13500		17. If Multiple Compl. How Many Zones? No	
		18. Intervals Drilled By		Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name Atoka @ 12501-12818', 90 holes					20. Was Directional Survey Made
21 Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5		359'	
17-1/2"		604 sxs Circ to Surf		0	
9-5/8"		40		3321'	
12-1/4"		1060 sx Circ to Surf		0	
7"		26		11,012	
8-3/4"		1835 TOC 3300' TS		0	
24 LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
4-1/2"		10,646'		14,123'	
375					
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
NA					
4.5"		10646'		10646'	
26 Perforation record (interval, size, and number)					
12502-514', 37 holes					
12670-675', 6 holes					
12763-770', 25 holes; 12814-818', 22 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
13530-13806'		behind pkr. w/plug			
12502-12818'		No stimulation			
28 PRODUCTION					
Date First Production 05/24/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod or Shut-in) SI
Date of Test 05/26/2007	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 2290
				Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press 1100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 15	Gas - MCF 2290	Water - Bbl 0
				Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name ANN MOORE		Title PRODUCTION CLERK	
E-mail Address camoorebasspet.com				Date 07/30/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"	
T. Salt	395'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	3090'	T. Atoka	12,326'	T. Penn. "D"	
T. Yates		T. Miss	14,065'	T. Leadville	
T. 7 Rivers		T. Devonian		T. Madison	
T. Queen		T. Silurian		T. Elbert	
T. Grayburg		T. Montoya		T. McCracken	
T. San Andres		T. Simpson		T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	6997' Lime	T.	
T. Abo		T.		T.	
T. Wolfcamp	10,340'	T.		T.	
T. Penn		T.		T.	
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES	
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99	100

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
511 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35121	Pool Code 81560	Pool Name Undes. Nash Draw (Atoka) Gas
Property Code 17275	Property Name REMUDA BASIN "25" STATE	Well Number 1
OGRID No. 001801	Operator Name BEP CO, L.P.	Elevation 3060'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	25	23 S	29 E		1980	SOUTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

164.58 ACRES	165.37 ACRES	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>William R. Dannel</i> Signature</p> <p>W.R. Dannel's Printed Name</p> <p>Division Drilling Supt. Title</p> <p>6/29/06 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>APPROVED JULY 20, 2006 NEW MEXICO Date Surveyed Signature of Professional Surveyor 7977 No. 6486 Certificate No. Garry L. Jones 7977</p> <p>BASIN SURVEYS</p>
163.89 ACRES	162.11 ACRES	