

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)  
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT H, 1800' FNL, 380' FEL, SEC 24, T17S, R30E

5. Lease Serial No.

NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACKSON B #45

9. API Well No.

30-015-35398 S1

10. Field and Pool, or Exploratory Area

CEDAR LAKE YESO

11. County or Parish, State

Eddy County, N.M.

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>DRILLING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>NEW WELL</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/08/2007 Notify BLM/Paul Evans to start location. 5/14-26/2007 Build location, dig & line pits. 5/27/2007 Drill rat and mouse hole. Set 90' of 16" conductor pipe. 5/30/2007 MIRU JW Rrig #1. Notify Kent w/BLM with estimated spud time. 5/31/2007 Spud well @ 12:45 AM. Lost circ @ 115', drill to 415' with no returns. Set 10 jts (402') 9-5/8" 32.30# H40 ST&C surface casing w/collar on first first joint. Use total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks thixotropic mixn then 650 sks Cl "C" w/2% CaCl. Bump plug @ 7:20 PM 5/31/2007. Had cment to pit. BLM's/Ken Caffal w/trainees witnessed cement job. WOC 18 hrs. 6/01/2007 Install 9-5/8" csg head, NU hydril, Man did BOP test to 2000#. Drill out F/C, test csg to 1000 PSI- ok. Drill out shoe w/8-3/4" bit. Begin drilling formation @ 4:00 PM. 6/03/07. 6/03-13/07 drill to 5528' TD. had air pocket @ 1018'. 6/14/07 RU Howco, run Borehole Sonic Array, DLL, Micro-Guard, Dual Spaced Neutron, Spectral Density & Spectral GR. 6/15/07 Run 128 jts( 5533') 7" 23# J55 R3 LT&C casing, DVT @ 2611'. Total of twenty (20) centralizers, had top 75 JTS 3500' has external RYT-WRAP ctg. Howco pumped 710 sks 50/50 Poz Cmt, circ to surface. Open DVT & pump 2nd stage of 1250 sks howc light, tail w/250 sks Cl "C" cement. Bump plug @ 5:45 AM 6/16/07. Had cement to the pit. Notified Cheryl w/BLM of estimated cement time. BLM was a no show for this job. Release rig @ 2:00 PM 6/16/2007.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Date

*Mark A. Jacoby*

8/07/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)