Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	3001504551 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	NM033775
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Benson Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 21
2. Name of Operator AUG 2 8 2007	9. OGRID Number
Arena Resources, Inc. OCD-ARTESIA	5300
3. Address of Operator	10. Pool name or Wildcat
4920 S. Lewis, Suite 107, Tulsa, OK 74105	Benson North Queen - Grayburg
4. Well Location	
Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 27 Township 18S Range 30E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (show whether Bit, Itals, KI, Oit, etc.)	
Pit or Below-grade Tank Application or Closure	74.4
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDista	nce from nearest surface water
i e e e e e e e e e e e e e e e e e e e	estruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starfting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	
Laid new injection lines. Drill out CIBP at 2400'. Clean out fill from 2400 to 3405'. Acidize perfs 2767 - 2792;. Run	
injection tbg and packer. Circulate packer fluid. Set packer at 2708'. Run MIT for state. Held OK. Put well on injection.	
150 bbls. at 1300 psi.	· ·
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Y homely consider that the information shows in two and a smallest at the heat of my language.	11-1:-C x c
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
A second results of colors and the second results of colors and th	an (attached) arest native God approved plan
SIGNATURE TITLE Production Supervise	<u>DATE 8-27-07</u>
Type or print name Danny M. Palmer E-mail address: dpalmer@arenaresourcesinc.co	om Telephone No. (505) 738-1739
For State Use Only	0.0 2007
APPROVED BY: / Olivery TITLE Gerry Guye	AUG 2 8 2007
Conditions of Approval (if any):	icer DATE

