<u>District I</u> - (505) 393-6161 P.O Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 1301 W Grand Ave Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

**District IV** - (505) 827-7131

8/21/07

(505) 457-2621

AUG 27 2007

NMOCD-District II ARTESIA

Form C-141 Originated 2/13/97

## Energy Mineral and Natural Resources Department Oil Conservation Division Division

1220 South St. Francis Drive Santa Fe, New Mexico 87505 (505) 476-3440

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification a						nd Corrective Action						
30-015-10788			OPERATOR					Initial F	Report	Final Report		
Name Co							Contact T. Breninger					
							elephone No					
P.O. Box 1324 Artesia, NM/88210 505							05-457-2621					
							acility Type					
Federal IBC Gas Com #2   we												
Surface Owner Mineral Owner							Lease No					
BLM BLM												
LOCATION OF RELEASE												
Unit Letter						East/West Line	County					
	29 21 S 23 E								Eddy			
NATURE OF RELEASE												
Type of Release produced water							Volume of Release 19.7524			Volume Recovered 13		
Source of Release							Date of Occurrence			Date of Discovery Hour of Discovery		
stuffing box leak							08/07/07	4:30 AM		08/07/07	6:00 AM	
Was Immediate Nature Curen?							ES, To Whom?					
		<u> </u>	es L	No LX N	ot Require	<u> </u>						
By Whom?							Date of Notification			Hour of Notification		
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse					
Yes No												
If a watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessary)												
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets if Necessary)												
							nd closed the	stuffing box rai	ns H	e called a vac		
The stuffing box leaked. The pumper shut the pumping unit down and closed the stuffing box rams. He called a vacuum truck.  The alignment of the wellhead and the polish rod was checked. The polish rod was examined for surface damage, none was												
found. The stuffing box was repacked. The well is currently monitored 3 times daily.												
Describe Area	Affected and	Cleanup Actio	n Taken (At	tach Additional She	ets if Necessar	y)						
·												
The total affected area was 8 feet by 100 feet with 1/2 inch penetration. The standing water covered an area of 7 feet by 100 feet												
with a depth of 2 inches. The standing water was removed by a vacuum truck.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulation all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by												
the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a												
thread to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: Thomas T. Breninger							OIL CONSERVATION DIVISION ACCEPTED FOR RECORD					
Signature.	200000	<u>as (* .</u>		300		Appr	Approved DOY					
Printed Name:	T. Bre	ninger					ict Supervisor:			(0	7 、	
Title:		ns Superintend	ent				oval Date	JA	Бхриа	Von2007		
Date.	· · · · · · · · · · · · · · · · · · ·	·		Phone:		Cor	nditions of Approval			Attached		
		8/21/07	(5	605) 457-262	1	-		Gerry Guy	e, Dept	ity Field Inspec	tor	